

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name PETROLEUM, INC.
address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # 5122
name Woodman-Iannitti Drilling Co.

Wellsite Geologist J. C. Musgrove
Phone 316/792-1383

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-15-84 6-22-84 6-22-84
Spud Date Date Reached TD Completion Date

3893' NA
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 348' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated NA
from feet depth to w/ SX cmt

API NO. 15-185-22,027-0000

County Stafford

NE SE SW Sec 29 Twp 22S Rge 13 West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

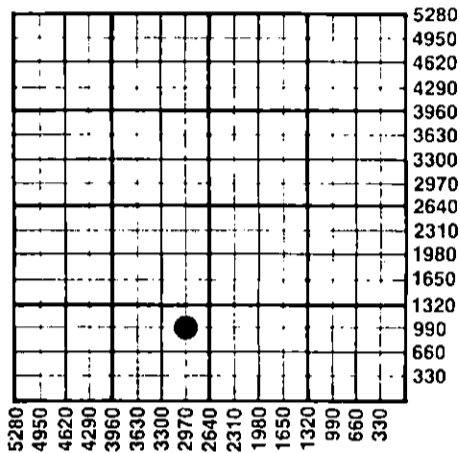
Lease Name Milton 'D' Well# 1

Field Name Mt. View

Producing Formation NA

Elevation: Ground 1910 KB 1915

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T-84-494

Groundwater 990 Ft North From Southeast Corner and
2970 Ft. West From Southeast Corner of
Sec 29 Twp 22 Rge 13 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd

Title Dist. Prod. Supt. Date 8-17-84

Subscribed and sworn to before me this 17th day of August 1984

Notary Public Lynn Adams
Date Commission Expires 12-20-87

STATE CORPORATION COMMISSION
RECEIVED
AUG 21 1984
CONSERVATION DIVISION
Wichita, Kansas
LYNN ADAMS
Barton County, Kansas
My Appl. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 29, Twp 22S, Rge 13W

Operator Name PETROLEUM, INC. Lease Name Milton 'D' Well# 1 SEC29 TWP. 22S. RGE. 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3644-3680' 15-30-60-120 Recovered 60' GIP, 125' oil specked water, 250' water. IFP 28-44#, ISIP 1490#, FFP 60-162#, FSIP 1487#.

DST #2 3822-3893' 15-30-60-120 Recovered 1500' water. IFP 136-245#, ISIP 1279#, FFP 281-645#, FSIP 1306#.

Name	Top	Bottom
Heebner	3325	(-1410)
Toronto	3346	(-1431)
Douglas	3363	(-1448)
Brn. Lm.	3456	(-1541)
Lansing	3479	(-1564)
B/KC	3700	(-1785)
Congl.	3761	(-1846)
Congl. Chert	3774	(-1859)
Viola	3811	(-1896)
Simpson	3843	(-1928)
Simpson Sd.	3864	(-1949)

Sand	0	300
Red Bed	300	348
Shale & Red Bed	348	760
Red Bed	760	790
Anhy	790	813
Shale	813	1410
Shale	1410	1798
Shale	1798	2175
Shale & Lime	2175	2507
Shale & Lime	2507	2812
Lime	2812	3024
Lime	3024	3279
Lime & Shale	3279	3454
Lime	3454	3520
Lime	3520	3615
Lime	3615	3680
Lime	3680	3730
Lime	3730	3800
Lime	3800	3880
Lime	3880	3893
Lime	3893	

CASING RECORD new used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20#	348'	Common	250	3% CC, 2% Gel
Sun Oilwell Cementing Invoice #GB19663							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
NA			

TUBING RECORD

size NA set at packer at Liner Run Yes No

Date of First Production D&A 6-22-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled