

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name PETROLEUM, INC.
address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # 5122
name Woodman-Iannitti Drilling Co.

Wellsite Geologist J. C. Musgrove
Phone 316/792-1383

PURCHASER Getty Crude Gathering

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-5-84 6-14-84 7-23-84
Spud Date Date Reached TD Completion Date

3877' 3813'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 346' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated NA
from feet depth to w/ SX cmt

API NO. 15-185-22,016-0000

County Stafford

SW NW SE Sec 29 Twp 22S Rge 13

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

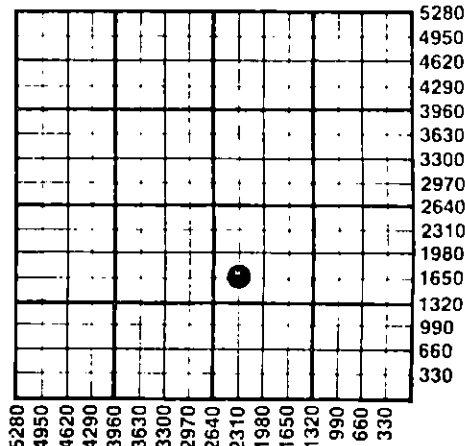
Lease Name Walls 'A' Well# 4

Field Name Mount View

Producing Formation Kinderhook Sand

Elevation: Ground 1900 KB 1905

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-84-494

Groundwater 990 Ft North From Southeast Corner an
(Well) 2970 Ft West From Southeast Corner of
Sec 29 Twp 22 Rge 13 East West

Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-13,909

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

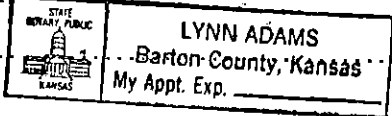
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd
Title Dist. Prod. Supt.
Date 8-17-84

Subscribed and sworn to before me this 17th day of August 1984

Notary Public Lynn Adams
Date Commission Expires 12-20-87



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 29 Twp 22S Rge 13W

Operator Name **PETROLEUM, INC.** Lease Name **Walls 'A'** Well# **4** SEC **29** TWP **22S** RGE **13**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3564-3585' 15-30-60-120 Gauged 5050 CFG, recovered 92' slightly oil and gas cut mud, 120' oily gas cut mud., IFP 42-64#, ISIP 519#, FFP 64-86#, FSIP 495#.

DST #2 3586-3620' 15-30-15-30 Recovered 20' mud with show oil on top of tool. IFP 31-31#, ISIP 1170#, FFP 31-31#, FSIP 941#.

DST #3 3626-3645' 15-30-60-120 Recovered 50' GIP, 15' slightly oil and gas cut mud, 57' very slightly oil and gas cut mud.. IFP 9-20#, ISIP 1395#, FFP 36-53#, FSIP 1428#.

DST #4 3724-3760' 15-30-60-120 Recovered 3014' clean gassy oil, 186' froggy oil. IFP 543-1022#, ISIP 1136#, FFP 1056-1067#, FSIP 1136#.

DST #5 3800-3855' 15-30-30-30 Recovered 10' drilling mud. IFP 31-31#, ISIP 1248#, FFP 42-42#, FSIP 1147#.

DST #6 3871-3877' 15-30-60-120 Recovered 279' muddy oil, 155' slightly oil cut water. IFP 57-75#, ISIP 1260#, FFP 86-200#, FSIP 1293#.

| Name | Top | Bottom |
|-----------------|------|---------|
| Anhy. | 779 | (-1126) |
| B/Anhy. | 802 | (-1103) |
| Heebner | 3294 | (-1389) |
| Toronto | 3315 | (-1410) |
| Douglas | 3331 | (-1426) |
| Brn. Lm. | 3423 | (-1518) |
| Lansing | 3446 | (-1541) |
| B/KC | 3668 | (-1763) |
| Cgl. | 3720 | (-1815) |
| Cgl. Chert | 3725 | (-1820) |
| Kinderhook Sand | 3740 | (-1835) |
| Viola | 3770 | (-1865) |
| Simpson | 3811 | (-1906) |
| Simpson Sd. | 3814 | (-1909) |
| Arbuckle | 3868 | (-1963) |
| Sand | 0 | 295 |
| Shale | 295 | 346 |
| Shale & Red Bed | 346 | 745 |
| Red Bed | 745 | 781 |
| Anhy | 781 | 802 |
| Shale | 802 | 1310 |
| Shale | 1410 | 1777 |
| Lime & Shale | 1777 | 2997 |
| Lime & Sand | 2997 | 3235 |
| Lime | 3235 | 3363 |
| Lime | 3363 | 3465 |
| Lime | 3465 | 3551 |
| Lime | 3551 | 3585 |
| Lime | 3585 | 3590 |
| Lime | 3590 | 3620 |
| Lime | 3620 | 3645 |
| Lime | 3645 | 3704 |
| Lime | 3704 | 3760 |
| Lime & Shale | 3760 | 3800 |
| Lime | 3800 | 3830 |
| Lime | 3830 | 3855 |
| Lime | 3855 | 3870 |
| Lime | 3870 | 3877 |

RELEASED

AUG 12 1985

FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|--|---------------------------|----------------|---|---|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 1/2" | 8 5/8" | 20# | 346' | Common | 250 | 3% Gel., 2% CC. |
| Production | 7 7/8" | 5 1/2" | 14# | 3876' | 50/50 Poz | 150 | 2% Gel., 10% sa |
| Sun Oil well Cementing Invoice #GB19501 & GB19461 4# Gelson per sk. 3/4 of B-31 & S-10, 500 gal BJ Mud Swp | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| 2 | 3745-51' | | | 500 gal. 15% F.E. acid | | | 3745-51' |
| TUBING RECORD | | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| size 2-3/8 set at 3743 packer at NA | | | | | | | |
| Date of First Production | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | | |
| 7-23-84 | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | | Gravity | |
| | 65 Bbls | -0- MCF | -0- Bbls | NA CFPB | | 34.8 | |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: 3745-51'

Dually Completed. Commingled