

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7495
Name W D Witcraft
Address P O Box 811
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person W D Witcraft
Phone (316) 792-3439

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Dick Foley
Phone (316) 683-1921

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/8/84 12/13/84 12/13/84
Spud Date Date Reached TD Completion Date
3900'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 347 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22-138-0000

County Stafford

SW NE NE Sec. 20 Twp. 22S Rge. 13 East West

4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

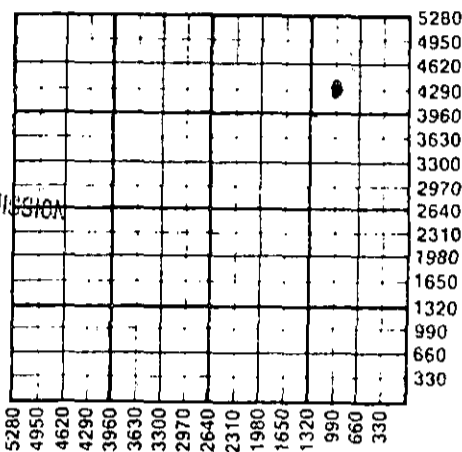
Lease Name Moses Well # 1

Field Name Keenan Ext (1/4E)

Producing Formation D&A

Elevation: Ground 1905 KB 1910

Section Plat



RECEIVED
CORPORATION COMMISSION
JAN 09 1985
CONSERVATION DIVISION
Wichita, Kansas
1-9-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Kelly's Water
Division of Water Resources Permit # Well Service

Groundwater 4365 Ft North from Southeast Corner
(Well) 990 Ft West from Southeast Corner of
Sec 20 Twp 22S Rge 13 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *W D Witcraft*
Title Operator Date 1/8/85

Subscribed and sworn to before me this 8th day of January 1985
Notary Public Betty J. Sloan
Date Commission Expires April 24, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 20 Twp 22S Rge 13

SIDE TWO

Operator Name W.D.Witcraft Lease Name Moses Well # 1

Sec. 20 Twp. 22S Rge. 13W East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Sand	0	280	Anhydrite	766	
Shale	280	343	Topeka	2912	
Shale & Red Bed	343	773	Heebner	3304	
Anny	773	796	Toronto	3324	
Shale	796	871	Douglas	3340	
Shale	871	1585	Brown Lime	3436	
Shale	1585	2065	Lansing	3455	
Shale	2065	2407	B.K.C.	3680	
Shale	2407	2720	Conglomerate	3728	
Shale & Lime	2720	2970	Viola	3777	
Shale & Lime	2970	3180	Simpson	3820	
Lime	3180	3360	Simpson sand	3843	
Lime	3360	3510	Arbuckle	3880	
Lime	3510	3610	R.T.D.	3900	
Lime	3610	3700	L.T.D.	3904	
Lime	3700	3810			
Lime	3810	3870			
Lime	3870	3900			
Lime	3900				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	347'	60/40 Poz	250	3%CC, 2%Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled