

15-145-21444-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31972Name: Sedona Oil & Gas CorporationAddress 5646 Milton, Suite 221City/State/Zip Dallas, TX, 75206Purchaser: N/AOperator Contact Person: Lang J. FuquaPhone (214) 368-6383Contractor: Name: Pickrell Drilling Co. Inc.License: 5123Wellsite Geologist: Terry McLeod

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

12-3-96 12-9-96 N/A
Spud Date Date Reached TD Completion Date

API NO. 15- 145-21, 444County PawneeE2 - SE - SE - Sec. 28 Twp. 22S Rge. 19 ☒ E ☒ W600 Feet from ☒ NW (circle one) Line of Section330 Feet from ☒ EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ SE, NW or SW (circle one)Lease Name Twitchell Well # _____Field Name Wildcat 1-23-97Producing Formation D&AElevation: Ground 2131' KB 2136'Total Depth 4388 PBTD _____Amount of Surface Pipe Set and Cemented at 918 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 2-16-98
(Data must be collected from the Reserve Pit)Chloride content 4800 ppm Fluid volume 700 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

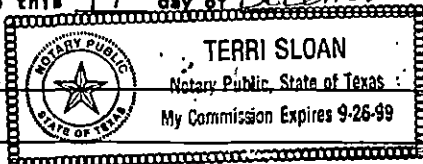
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lang J. FuquaTitle Geologist Date 12-17-96Subscribed and sworn to before me this 17th day of December
19 96Notary Public Terri Sloan

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

✓ KCC ☐ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other
(Specify)

SIDE TWO

Operator Name Sedona Oil & Gas Corporation Lease Name Twitchell Well # 1
☐ East County Pawnee
 Sec. 28 Twp. 22S Rge. 19 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top). Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top.	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2277'	-141
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3748'	-1612
List All E.Logs Run:		Lansing	3846'	-1710
		B/Kansas City	4154'	-2018
		Cherokee Shale Sand	4369'	-2233

DIL & Density/Neutron

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	918'		425	3% CaCl ₂ 2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	D&A	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Explain)

Production Interval

4473

SERVICE POINT:

Михаил В. Виноградов

CONTRACTOR	Picknell Drilling Rig 1
TYPE OF JOB	Surface pipe job
HOLE SIZE	12 1/4 T.D. 919 ft
CASING SIZE ^{2 1/4"} 3 1/2"	8 3/4 DEPTH 918 ft
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE ^{200'}	873 ft SHOE JOINT 115 ft
CEMENT LEFT IN CSG.	115 ft
PERFS.	Displacement 55.6 b

AMOUNT ORDERED 425 $\frac{60}{40}$ 3 cc 27 gnl

COMMON	<u>255</u>	@	<u>6.10</u>	<u>1555.50</u>
POZMIX	<u>170</u>	@	<u>3.15</u>	<u>535.50</u>
GEL	<u>7</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE	<u>13</u>	@	<u>28.00</u>	<u>364.00</u>

PUMP TRUCK	CEMENTER	Mike m.
# 120	HELPER	Duane s.
BULK TRUCK		
# 261	DRIVER	Jim w.
BULK TRUCK		
#	DRIVER	

HANDLING	<u>425</u>	@	<u>1.05</u>	<u>446.25</u>
MILEAGE	<u>46</u>			<u>782.00</u>

TOTAL \$ 3,749.75

SERVICE

Circulate The Hole with Rig mud pump
Mix Cement + Release the plug
Displace the plug Down with water
Cement die^o Circulate to Surface

DEPTH OF JOB	<u>914 ft</u>	
PUMP TRUCK CHARGE	<u>0-300'</u>	<u>445.00</u>
EXTRA FOOTAGE	<u>618 @ .41</u>	<u>253.38</u>
MILEAGE	<u>46 @ 2.85</u>	<u>131.10</u>
PLUG	<u>1-5 1/2 Rubber Plug @ 90.00</u>	<u>90.00</u>
	<u>@</u>	
	<u>@</u>	

TOTAL \$ 919.48

CHARGE TO: Sedona Air & Gas Corporation

STREET 5646 Milton Suite 221

CITY Dallas STATE Texas ZIP 75206
214-368-6343

FLOAT EQUIPMENT

1-8 $\frac{1}{2}$ baffle plate	@ 135.00	135.00
2-8 $\frac{1}{2}$ Centralizers	@ 61.00	122.00
	@	
	@	
	@	

TOTAL [#] 257.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 10

TOTAL CHARGE \$ 4926.23

DISCOUNT \$ 738.93 IF PAID IN 30 DAYS

Net \$ 4,187.30

SIGNATURE

SIGNATURE *[Signature]*

ALLIED CEMENTING CO., INC.

1477.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

15-145-21444-0000

West Bend

DATE <u>12-9-96</u>	SEC. <u>28</u>	TWP. <u>22</u>	RANGE <u>19</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>3 PM</u>	JOB START <u>6 AM</u>	JOB FINISH <u>9 PM</u>
LEASE <u>Twitcheh</u>		WELL # <u>1</u>	LOCATION <u>Rozel 65th W Ms</u>		COUNTY <u>Powder</u>	STATE <u>K.S.</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Pickrell Drilling Co. Rig #1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>8 3/8</u>	T.D. <u>4390 ft</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>918 ft</u>
TUBING SIZE <u>4 1/2</u>	DEPTH <u>1290 ft</u>
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1290 ft</u>
TOOL <u>4 1/2</u>	DEPTH <u>1290 ft</u>
PRES. MAX <u>4 1/2</u>	MINIMUM <u>4 1/2</u>
MEAS. LINE <u>4 1/2</u>	SHOE JOINT <u>4 1/2</u>
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 145⁰⁰ 62⁵⁰

COMMON	<u>87</u>	@	<u>6.10</u>	<u>530.70</u>
POZMIX	<u>58</u>	@	<u>3.15</u>	<u>182.70</u>
GEL	<u>7</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE		@		

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Mike Munsch</u>
BULK TRUCK # <u>311</u>	HELPER <u>Bob Norton</u>
BULK TRUCK # <u>311</u>	DRIVER <u>Kevin Rose</u>
BULK TRUCK # <u>311</u>	DRIVER <u>Kevin Rose</u>

HANDLING	<u>145</u>	@	<u>1.05</u>	<u>152.25</u>
MILEAGE	<u>46</u>	@	<u>5.80</u>	<u>266.80</u>

TOTAL \$1198.95

REMARKS:

Mix	30 sh at	1290 ft
Mix	50 sh at	950 ft
Mix	40 sh at	400 ft
Mix	10 sh at	40 ft with plug
Mix	15 sh in	Back Hole

SERVICE

DEPTH OF JOB	<u>1290 ft</u>
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>46</u> @ <u>2.85</u> <u>131.10</u>
PLUG <u>1-8 3/8 Day Hole plug</u>	@ <u>23.00</u> <u>23.00</u>

TOTAL \$599.10

CHARGE TO: Sedona oil + Gas
STREET 5646 Milton Suite 221
CITY DALLAS STATE Tx ZIP 75206

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>\$1798.05</u>
DISCOUNT	<u>\$269.71</u> IF PAID IN 30 DAYS

Net \$1528.34

Thank you
Allied Cementing Co. Inc.
Mike & Bob + Kevin

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mami B. Julian

ORIGINAL

SEDONA OIL AND GAS, INC.

NO. 1 TWITCHELL

660' FSL and 330' FEL

Section 28-22S-19W

15-145-21444-0000

Pawnee County, Kansas

Geological Tops:

	Sample Top	Log Top	Datum
Herrington	2271'	2277'	-141
Heebner Shale	3750'	3748'	-1612
Lansing	3848'	3846'	-1710
Base Kansas City	4158'	4154'	-2018
Cherokee Shale Sand	4370'	4369'	-2233
Total Depth	4390'	4388'	

Summary:

The No. 1 Twitchell, drilled to a depth of 4390' encountered no sample shows from 2200' to rotary total depth of 4390'. The gas detector did not register any shows other than Black shale kicks. The well was 16' to 28' low to the McQuire Oil No. 1 Spocmer, C NW SW Sec. 27-22S-19W the reference well. A Drill Stem Test was taken after the electric log was run to evaluate a calculated zone in the Lansing Kansas City group. After the results of the drill stem test were negative, the No. 1 Twitchell was declared dry and abandoned 12-9-1996.

Terry L. McLeod
Petroleum Geologist

Terry L. McLeod