

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5898 name Voth Oil Company address 902 N. West Street City/State/Zip Wichita, Kansas 67203

Operator Contact Person Randall J. Voth Phone 316-945-9688

Contractor: license # 5418 name Allen Drilling Company

Wellsite Geologist Raymond Palmer Phone 316-722-9090

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil Gas Dry SWD Inj Other (Core, Water Supply etc.) Temp Abd Delayed Comp.

If OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date Date Reached TD Completion Date

Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 881 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 145-21,151-0000

County Pawnee

SE NW (location) Sec. 26 Twp. 22S Rge. 19 East West

3300 Ft North from Southeast Corner of Section 3300 Ft West from Southeast Corner of Section

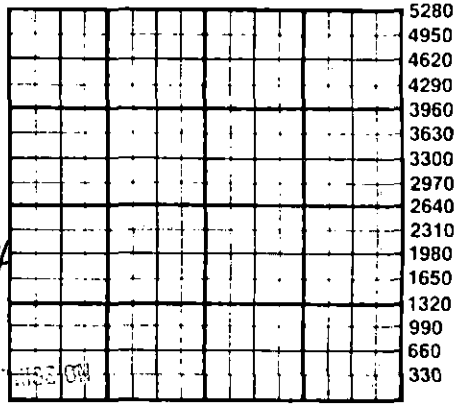
Lease Name Cure Well# 1

Field Name

Producing Formation N/A KCC

Elevation: Ground 2115' KB 2120'

Section Plat



12-10-84 RECEIVED DEC 10 1984

WATER SUPPLY INFORMATION

Source of Water: Groundwater Surface Water Other (explain)

Disposition of Produced Water: Disposal Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission... One copy of all wireline logs and drillers time log shall be attached with this form.

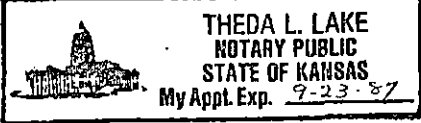
RECEIVED SEP 13 1984 CONSERVATION DIVISION WICHITA, KANSAS

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 8-23-84

Subscribed and sworn to before me this 23rd day of August 1984

Notary Public Theda L. Lake Date Commission Expires 9-23-87



K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other

Sec. 26 Twp. 22 S Rge. 19 W

Operator Name Voth Oil Company Lease Name Cure Well# 1 SEC 26 TWP 22S RGE 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

RELEASED
 JAN 17 1986
 FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	20#	881'	60/40 Poz	276 sks	2% Gel, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed Commingled