

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120Name: PELICAN HILL OIL & GAS, INC.Address 1401 N. ElCamino RealSan Clemente, CA 92672

City/State/Zip _____

Purchaser: D & AOperator Contact Person: Al GrossPhone (714) 498-2101Contractor: Name: ALLEN DRILLING COMPANYLicense: 5418Wellsite Geologist: Randy Killian

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____9/03/94 9/09/94 9/10/96Spud Date 9/03/94 Date Reached TD 9/09/94 Completion Date 9/10/96API NO. 15- 083-21,414County Hodgeman NW SE NW Sec. 11 Twp. 22S Rge. 24 ☒ E3630 Feet from Q/N (circle one) Line of Section3630 Feet from Q/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name DUNGAN Well # 1

Field Name _____

Producing Formation D & AElevation: Ground 5'
KB _____Total Depth 4706' PBDT ---Amount of Surface Pipe Set and Cemented at 243 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JK 11-6-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal or hauled offsite:
RECEIVED
KANSAS CORPORATION COMMISSIONOperator Name NOV 06 1996 11-6-96

Lease Name _____ License No. _____

Quarter CONSERVATION DIVISION Twp. _____ S Rng. _____ E/W
WICHITA, KS

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen GrossTitle PRESIDENT Date 11/4/96Subscribed and sworn to before me this 4 day of November
19 96.Notary Public Diana NovakDate Commission Expires 12-6-96

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ SWD/Rep ☐ NGPA
☐ Plug ☐ Other
(Specify)

DIANA NOVAK OF KS
COMM. #980076
NOTARY PUBLIC-CALIFORNIA
ORANGE COUNTY
MY COMMISSION EXPIRES
DECEMBER 6, 1996

Operator Name PELICAN HILL OIL & GAS, INC. Lease Name DUNGAN Well # 1

Sec. 11 Twp. 22 Rge. 24 ☐ East ☒ West County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	25#	243'	60/40 pcz	150	3%cc 2%gel
Plugged							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
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Date of First, Resumed Production, SVD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
D&A	

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

15-083-21414-0000

Well Name DUNGAN #1 Test No. 1 Date 9-9-94
 Company PELICAN HILL OIL & GAS Zone MISS
 Address 1401 N EL CAMINO REAL-#203 SAN CLEMENTE CA 92672 Elevation 2455 KB
 Co. Rep./Geo. RANDY KILIAN Cont. ALLEN #2 Est. Ft. of Pay KS
 Location: Sec. 11 Twp. 22S Rge. 24W Co. HODGEMAN State KS

Interval Tested 4693-4706 Drill Pipe Size 4.5" XH
 Anchor Length 13 Wt. Pipe I.D. - 2.7 Ft. Run
 Top Packer Depth 4688 Drill Collar - 2.25 Ft. Run
 Bottom Packer Depth 4693 Mud Wt. 9.3 lb/Gal.
 Total Depth 4706 Viscosity 50 Filtrate 8.8

Tool Open @ 2:10 P.M. Initial Blow WEAK- BUILDING TO 12" FAIR BLOW
 Final Blow WEAK-BUILDING TO FAIR BLOW BOTTOM OF BUCKET IN 45 MIN

Recovery - Total Feet 310 Flush Tool? NO

Rec. 310 Feet of WATER 100% WATER
 Rec. Feet of
 Rec. Feet of
 Rec. Feet of
 Rec. Feet of

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JUL 11 1995

CONSERVATION DIVISION
WICHITA, KS

BHT 132 °F Gravity 77 °API @ °F Corrected Gravity 6000 °API
 RW 0.18 @ °F Chlorides 40000 ppm Recovery Chlorides ppm System

(A) Initial Hydrostatic Mud 2490.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 55.5 PSI @ (depth) 4697 w / Clock No. 27501

(C) First Final Flow Pressure 81.1 PSI AK1 Recorder No. 13549 Range 4375

(D) Initial Shut-in Pressure 1299.7 PSI @ (depth) 4706 w / Clock No. 25810

(E) Second Initial Flow Pressure 111.1 PSI AK1 Recorder No. Range

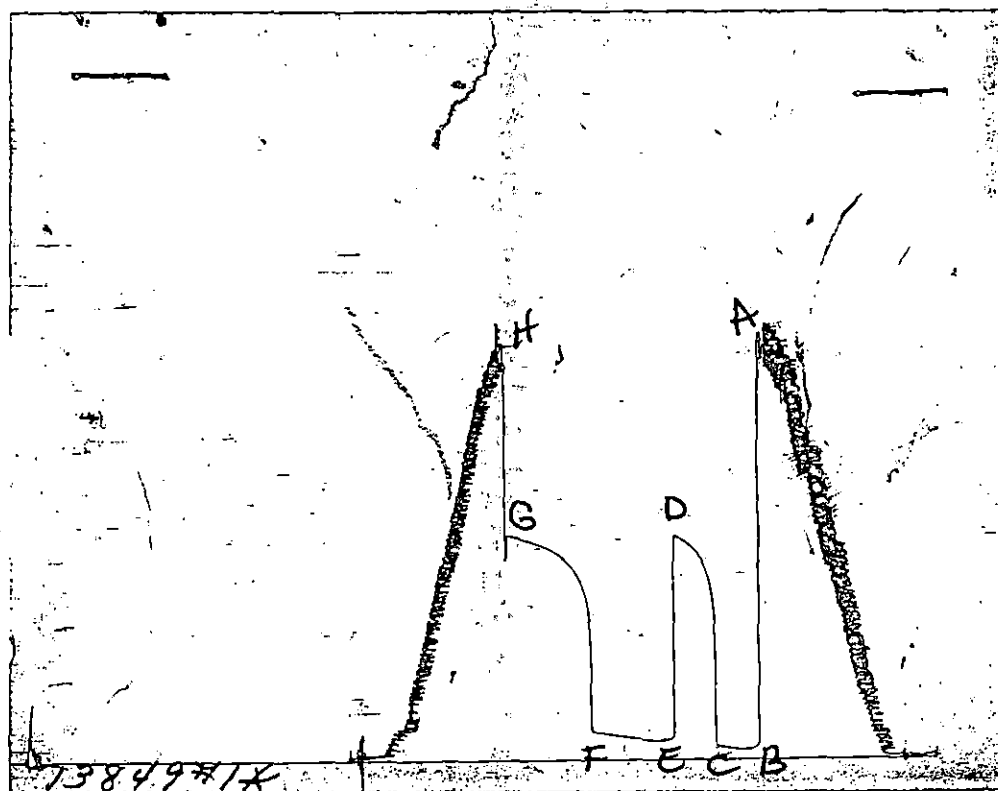
(F) Second Final Flow Pressure 165.5 PSI @ (depth) w / Clock No.

(G) Final Shut-in Pressure 1305.3 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2378.8 PSI Initial Shut-in 30 Final Shut-in 60

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart 13849

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2488	2490.9
(B) FIRST INITIAL FLOW PRESSURE	55	55.5
(C) FIRST FINAL FLOW PRESSURE	77	81.1
(D) INITIAL CLOSED-IN PRESSURE	1305	1299.7
(E) SECOND INITIAL FLOW PRESSURE	111	111.1
(F) SECOND FINAL FLOW PRESSURE	166	165.5
(G) FINAL CLOSED-IN PRESSURE	1305	1305.3
(H) FINAL HYDROSTATIC MUD	2389	2378.8

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

COPY

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Rec. 310 Feet of WATER 100% WATER
Rec. Feet of
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(D) Initial Shut-in Pressure 1299.7 PSI @ (depth) 4706 w / Clock No. 25810

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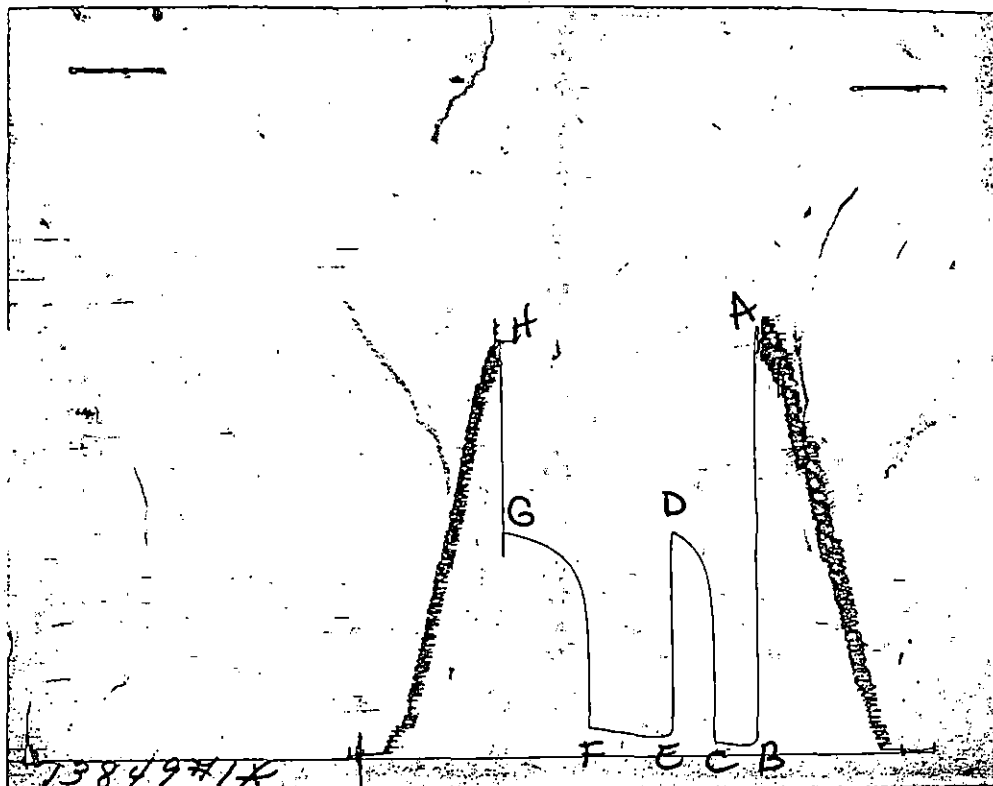
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READING

OFFICE
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ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

9-10-94 9-10-94

Date	9-9-94	Sec.	11	Twp.	22	Range	24	Called Out	7:00 pm	On Location	10:00 pm	Job Start	1:00 pm	Finish	4:00 pm
Lease	Dungan	Well No.	# 1	Location				Jatmore 5N 13W 25				County	Hodgeman		
Contractor	Allen Drilling Rigs # 2														
Type Job	Rotary Plug														
Hole Size	7 1/8		T.D.		4706 ft										
Csg.	8 5/8		Depth		248 ft										
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth		1730 ft										
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

EQUIPMENT

No.	Cementer	Mike Mensch
Pumptrk 224	Helper	Mike M
No.	Cementer	
Pumptrk	Helper	
	Driver	Bill W.
Bulktrk 199		
Bulktrk	Driver	

DEPTH of Job 1730 ft

Reference:	Pump Truck Charge	430.00
22	Mileage Charge	49.50
1	8 5/8 old Hole Plug	21.00
	Sub-Total	
	Total	500.50

Remarks:

M-1	50 sh at 1730 ft
	80 sh at 800 ft
	41 sh at 270 ft
	10 sh at 40 ft
	15 sh in Rot Hole

Owner SAME

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pelican Hill oil & Gas.

Street 1401 N. El Camino Real

City San Clemente State Calif. 92672

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Richard Stevenson

CEMENT

Amount Ordered 195 6 1/4 675.00 1/4 # Flo Seal P. 5K

Consisting of

Common	117	5.75	672.75
Poz. Mix	78	3.00	234.00
Gel.	10	9.00	90.00
Chloride			
Quickset			

Flo Seal 49 1.10 53.90

Handling 195 1.00 195.00

Mileage 22 171.60

Thank You 94

Sub-Total

Total 1417.20

Floating Equipment

Total \$ 1917.75

Disc 383.55

\$ 1534.20

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KANSAS CORPORATION COMMISSION

JUL 11 1996

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co. Inc.

Mike Mensch

316-2627, Russell, KS
316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

15-083-21414-0000
Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6623

ORIGINAL

Date <u>9-3-94</u>	Sec. <u>11</u>	Twp. <u>22</u>	Range <u>24</u>	Called Out <u>4:30 PM</u>	On Location <u>6:30 PM</u>	Job Start <u>9:00 PM</u>	Finish <u>9:35 PM</u>
Lease <u>Dungan</u>	Well No. <u>#1</u>	Location <u>Jetmore, SW, 1/4, 5/8 into</u>			County <u>Hodgeman</u>	State <u>KS</u>	
Contractor <u>Allen Rig #2</u>				Owner <u>Same</u>			
Type Job <u>Surface</u>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4"</u>	T.D.						
Csg. <u>8 5/8" used 25'</u>	Depth <u>243'</u>						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. <u>15'</u>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <u>14 1/2 bbl.</u>						
Perf.							

EQUIPMENT

#	No.	Cementer	
Pumptrk	195	Helper	<u>Jim</u>
	No.	Cementer	
Pumptrk		Helper	<u>Don</u>
	#	Driver	<u>Rick</u>
Bulktrk	261	Driver	

DEPTH of Job 243'

Reference:		
	<u>Pumptrk Charge</u>	<u>430.00</u>
	<u>22 Pumptrk Mileage</u>	<u>49.50</u>
	<u>1 8 5/8" Wooded Plug</u>	<u>42.00</u>
	Sub-Total	
	Total	<u>521.50</u>

Remarks:

Cement did Circulate,

Amount Ordered <u>150 sacks 60/40 32cc, 290 bbl.</u>			
Consisting of			
Common	<u>90</u>	<u>5.75</u>	<u>517.50</u>
Poz. Mix	<u>60</u>	<u>3.00</u>	<u>180.00</u>
Gel.	<u>3</u>	<u>9.00</u>	<u>27.00</u>
Chloride	<u>5</u>	<u>25.00</u>	<u>125.00</u>
Quickset			
Status-Tax			
Handling	<u>150</u>	<u>1.00</u>	<u>150.00</u>
Mileage	<u>22</u>		<u>132.00</u>
Sub-Total			
# Total <u>1131.50</u>			
Floating Equipment			
Total # <u>1653.00</u>			
Disc <u>330.60</u>			
# <u>1322.40</u>			
RECEIVED			
KANSAS CORPORATION COMMISSION			

JUL 11 1996

CONSERVATION DIVISION
WICHITA, KS