

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5144Name: Mull Drilling Company, Inc.Address P.O. Box 2758Wichita, KansasCity/State/Zip 67201

Purchaser: _____

Operator Contact Person: Mark A. ShrevePhone (316) 264-6366Contractor: Name: Blue Goose #2

License: _____

Wellsite Geologist: Richard Roby/Michael Kidwell

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

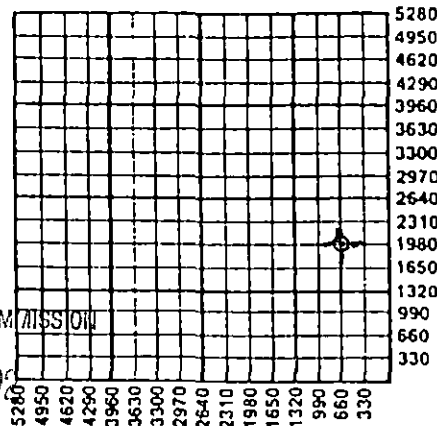
☒ Mud Rotary ☐ Air Rotary ☐ Cable2/24/81 3/5/81 P&A 3/6/81

Spud Date Date Reached TD Completion Date

API NO. 15- 15-055-20,449-0006County FinneyC NE SE Sec. 1 Twp. 22S Rge. 30 ☒ East West1980 Ft. North from Southeast Corner of Section660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name BYRD Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2686' KB 2695'Total Depth 4700' RTD PBDT _____

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Amount of Surface Pipe Set and Cemented at 334' Feet
Wichita, Kansas 200sx cmmMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark A. ShreveTitle: Petroleum Engineer Date 2/01/92Subscribed and sworn to before me this 1st day of February, 19 92.Notary Public: Patricia L. UngleichDate Commission Expires March 27, 1995

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

SIDE TWO

Operator Name MULL DRILLING COMPANY, INC. Lease Name Byrd Well # 1
 Sec. 1 Twp. 22S Rge. 30 ☐ East ☒ West
 County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)*
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)*

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1899	+ 796
Winfield	2625	+ 70
Heebner	3835	-1140
Toronto	3852	-1157
Lansing	3878	-1183
Ft Scott	4456	-1761
Cherokee	4483	-1788
Miss	4548	-1853
St. Louis	4589	-1894

CASING RECORD

☒ Sperry ☐ New ☐ Used LTD 4687 4696 -1992 -2001

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	334'	comm	200sx	3%cc, 2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☒ Other (Specify) PLUGGED AND ABANDONED

3/6/81



DRILLING
COMPANY, INC.

15-055-20449-0000

221 N. MAIN • SUITE 300 • P.O. BOX 2758 • WICHITA, KS 67201-2758 • (316) 264-6366

2/01/92

DRILL STEM TEST CHARTS

Byrd #1

1-22S-30W

Finney, Kansas

DST #1 4530-4585/30-30-30-30 Cher-Miss

IF Weak blow / died 20 min.

FF No blow; flushed tool; no blow

All pressures 34

Rec: 2' Mud - no shows

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Wichita, Kansas