

CONFIDENTIAL COPY

SIDE ONE

30198-0001

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-010580000

County Stafford

C - SE - SE - NW Sec. 33 Twp. 22 Rge. 12 X ^E _W

2970 Feet from (S)N (circle one) Line of Section

2970 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Spangenberg 'OWWO' Well # 1

Field Name Hudson

Producing Formation Lansing/Kansas City & Conglomerate

Elevation: Ground 1841 KB 1850

Total Depth 3762 PBTD 3716

Amount of Surface Pipe ~~XXXXXXXXXXXX~~ at 238 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY JK 4-4-97
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 70 bbls

Dewatering method used Vacuum Truck Hauled Water

Location of fluid disposal if hauled offsite: _____

Operator Name Ellinwood Tank Service, Inc.

Lease Name Siefkes SWD License No. 4297

Quarter 13 Sec. 13 Twp. 22 S Rng. 12 (E) W

County Stafford Docket No. KCC CD #78345

Operator: License # 5228 CONFIDENTIAL

Name: Parrish Corporation

Address 110 S. Main, Suite #510
Wichita, KS 67207

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: Jeffrey A. Burk

Phone (316) 683-6602

Contractor: Name: Sterling Drilling

License: 5142

Wellsite Geologist: Jeffrey A. Burk

Designate Type of Completion
X New Well X Re-Entry Workover

X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: NO

Operator: LEO J. WETHERILL, JR.

Well Name: SPANGENBERG #1 NOV

Comp. Date 4/29/65 Old Total Depth 3700'

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

7/18/96 7/21/96 8/8/96
Date of REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title AGENT / GEOLOGIST Date 11/05/96

Subscribed and sworn to before me this 7 day of November, 1996.

Notary Public Abigail A. White

Date Commission Expires 1-5-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ABIGAIL A. WHITE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-5-99