

STATE OF KANSAS
STATE CORPORATION COMMISSION

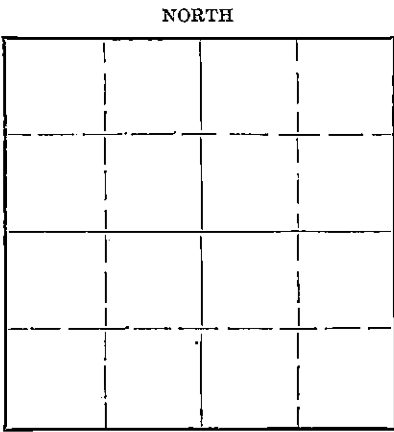
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Stafford County. Sec. 26 Twp. 22 Rge. 13 (NE) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SE
Lease Owner Herman Geo. Kaiser
Lease Name Albert E. Ahnert Well No. 1
Office Address 908 Palace Building, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 29 19 41
Application for plugging filed October 15 19 53
Application for plugging approved October 16 19 53
Plugging commenced October 30 19 53
Plugging completed December 11 19 53
Reason for abandonment of well or producing formation Commercially unproductive



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production September, 1953
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle Rives
Producing formation Arbuckle Depth to top 3745' Bottom Total Depth of Well 3745' Feet
Show depth and thickness of all water, oil and gas formations.

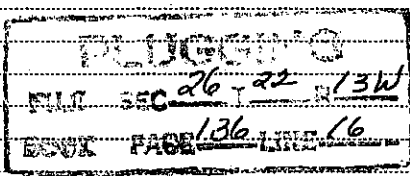
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	253'7"	None
				5-1/2"	3745'9"	1803 ft

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
Filled back to 3760'. Dumped 5 sacks of cement at 3760 ft.
Shot pipe off at 1803'. Pulled pipe and pumped 15 sacks of cement with Halliburton. Set Halliburton plug and pumped 75 sacks of cement under pressure with Halliburton. This was under orders of Mr. Rives.

12-23-53



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Herman Geo. Kaiser, Oil Producer
Address 908 Palace Building, Tulsa, Oklahoma

STATE OF Oklahoma COUNTY OF Tulsa, ss.
Walter Kaiser (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

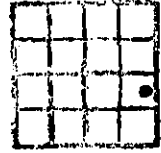
(Signature) Walter Kaiser
Walter Kaiser
908 Palace Building, Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 16th day of December, 19 53

My commission expires Aug. 17, 1956
L. O. D. Tucker
Notary Public

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, KansasSTANOLIND OIL & GAS CO.
Albert E. Ahnert No. 1.SEC. 26 T. 22 R. 13W
CEL NE SE
1980' N SL 2310' E WL SE $\frac{1}{4}$ DISCOVERY WELLTotal Depth. 3769' PB3761'
Comm. 5-27-41 Comp. 6-29-41
Shot or Treated.
Contractor.
Issued. 8-16-41 Rotary O-3752
Cable 3752-69

County. Stafford

CASING:
8 5/8" 253'7" Com.
5 1/2" 3745'9" Com.

Elevation.

Production. Pot. 1440 B.

Figures Indicate Bottom of Formations. 60 BW

cellar	6
surface sand & shale	270
shale & red bed	721
anhydrite	747
shale	770
shale & lime	1255
shale & shells	1600
lime brkn	1715
shale & lime	1815
shy lime & shale	1950
lime	2000
lime & shale	2115
shale & shells	2195
lime brkn	2305
shale & lime	2400
lime	2420
shale	2430
shale & lime	2740
lime	2800
shale & lime	2840
lime	2875
lime brkn	2963
shale	2980
lime	3060
lime & shale	3090
lime	3270
shale	3360
lime	3595
shale	3636
lime	3686
chert	3690
shale & chert	3748
cherty dolomite	3752
dolomite	3763
chert & dolomite	3766
dolomite	3769
Total Depth.	

Total plgd back depth 3761

Tops: Simpson 3689
Arbuckle 3745

PLUGGING

FILE SEC 26 T 22 R 13W
BOOK PAGE 136 LINE 16