

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-185-21319-0000

LEASE NAME Spatz

WELL NUMBER #2

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

1930' Ft. from S Section Line

430' Ft. from E Section Line

SEC. 26 TWP. 22S RGE. 13W (E) or (W)

COUNTY Stafford

LEASE OPERATOR W.L. Kirkman, Inc.

ADDRESS P.O. Box 782290  
Wichita, Kansas 67218-2290

PHONE# (316) 685-5372 OPERATORS LICENSE NO. 5673

Date Well Completed \_\_\_\_\_

Character of Well Oil

Plugging Commenced 2-4-88

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 2-17-88

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #1 Dodge City, Kansas

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3742'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	325'	none
				5-1/2"	3740 1/2'	2489'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged off bottom with sand to 3390' and 5 sacks cement. Shot pipe @2715'

2489', pulled a total of 63 joints of 5-1/2" casing. Plugged surface with 3 1/2 sacks

hulls, 10 gel, 50 cement, 10 gel, 1 1/2 sacks hulls and 125 cement, 60/40 pos, 6% gel.

Plugging Complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050 2-22-88

Address Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as stated that the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) Box 347  
Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 18th day of February, 19 88

Irene Hoover  
Notary Public

My Commission Expires: \_\_\_\_\_



**KANSAS DRILLERS LOG**

API No. 15 — 185 — 21319-0000  
 County Number

S. 26 T. 22 R. 13 <sup>K</sup>/<sub>W</sub>  
 Loc. 1930' FSL & 430' FEL

Operator  
W. L. Kirkman, Inc.

Address  
P. O. Box 18611, Wichita, Kansas 67207

Well No. 2 Lease Name Spatz

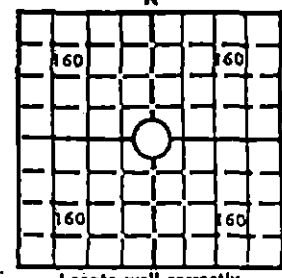
Footage Location  
1930 feet from (N) (S) line and 430 feet from (E) (W) line

Principal Contractor Woodman & Iannitti Drlg. Co. Geologist \_\_\_\_\_

Spud Date June 18, 1981 Total Depth 3742' P.B.T.D. \_\_\_\_\_

Date Completed June 25, 1981 Oil Purchaser \_\_\_\_\_

County Stafford  
 640 Acres  
 N



Elev.: Gr. \_\_\_\_\_  
 DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		318	Common	225	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPR

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 13 1982  
 DUNDELFIELD DIVISION  
 Wichita, Kansas