

640 Acres

R-13W N

STANOLIND OIL AND GAS COMPANY
WELL RECORD

Rick
103-30

	160				160
			27		
	160				160
Shotton					
	#1				

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22
S

COUNTY Stafford SW/4 SEC. 27, TWP. 22-S, RGE. 13-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME E. H. Shotton WELL NO. 1
 DRILLING STARTED 4/9 1936, DRILLING FINISHED 5/18/36, 19
 WELL LOCATED: SW/C 1/4 SW Section 27 330 ft. North of South
 Line and 330' East of SW/C SW/4 Section 27 1/4 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. GROUND 1897
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Lime	3846	3878	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		AT Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
13"OD	45#	8	L.W.	292	9	292	9	No Casing Pulled - Casing Cut Off Even With Bottom Of Cellar			

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
13"OD	296	6	325			Halliburton			

PLUGGING
 FILE SEC 27 1/4 R 13 W
 BOOK PAGE 46 LINE 40

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3878 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.
 Type Rig 94' Type "K" L. C. Moore

PRODUCTION DATA

Production first 24 hours No - Dry Hole bbls. Gravity , Emulsion per cent., Water per cent.
 Production second 24 hours bbls. Gravity , Emulsion per cent., Water per cent.
 If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Spickard
 Name and Title
2nd day of October, 1936
Matilda Allen
 Notary Public.

Subscribed and sworn to before me this 2nd day of October, 1936
 My commission expires Feb 18, 1939



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Shells	0	73	Tan, Dense Lime-No Show	3445	3448
Sand & Gravel	73	170	Lime, Light Tan & Grey, Dense		
Red Bed & Shale	170	185	No Show	3448	3468
Sand & Gravel	185	245	Hard, Grey Limestone-No Show	3468	3487
Sand	245	277	Black & Grey Shale	3487	3491
Red Bed & Shells	277	293	Dk. Grey Fossiliferous Lime	3491	3494
Red Bed	293	384	Dark Black Shale	3494	3496
Red Bed & Shells	384	735	Lime, Grey, Dense	3496	3497
Anhydrite	735	760	Shale, Dk. Grey, Green	3497	3502
Blue & Brown Shale & Shells	760	809	Lime, Lt. Tan, Dense-No Show	3502	3505
Red & Blue Shale	809	1040	Steel Line Correction	3505	3503
Blue Shale & Lime Shells	1040	1225	Lime	3503	3521
Sticky Shale	1225	1260	Lime, Tan, Dense-No Show	3521	3531-1/2
Blue Shale & Lime Shells	1260	1352	Hard Chert & Lime	3531-1/2	3547
Shale & Lime Shells	1352	1475	Grey, Dense Lime	3547	3549
Broken Lime	1475	1640	Grey Shale	3549	3555
Lime	1640	1681	Shale, Grey Green Lime w/		
Gyp & Lime Shells	1681	1710	Small Show Black Oil	3555	3563
Shale & Lime Shells	1710	1725	Halliburton Test- 6 Jts Rotary		
Lime & Gyp	1725	1735	Mud w/ Very Slight Oil Show		
Broken Lime & Shale	1735	1780	Shale & Lime Shells	3563	3576
Broken Lime	1780	1865	Lime, Porous - No Show	3576	3580
Hard, Sand & Shale	1865	1885	Lime	3580	3596
Blue Shale & Red Rock	1885	1905	Red Shale	3596	3598
Broken Lime & Shale	1905	2027	Lime	3598	3620
Lime	2027	2051	Hard, Cherty White Lime w/		
Broken Lime	2051	2315	Show Dead Oil	3620	3630
Lime	2315	2335	Tan, Fossiliferous Lime w/		
Broken Lime	2335	2573	Slight Oil Show	3630	3636
Lime	2573	2605	Hard, Dense Tan Lime	3636	3640
Shale & Shells	2605	2635	Cherty Lime	3640	3650
Shale & Lime Shells	2635	2690	Broken Lime	3650	3658
Broken Lime	2690	2760	Shale	3658	3667
Shale & Lime Shells	2760	2802	Broken Lime	3667	3695
Broken Lime	2802	2908	Grey to Green to Orange		
Broken Lime & Shale	2908	2932	Chart Lime w/ Green Shale		
Broken Lime	2932	2975	Underbedded	3695	3700
Shale & Lime Shells	2975	3011	Grey, Green & Red Shale	3700	3707
Broken Lime & Shale	3011	3020	Cherty Lime w/ Green Shale		
Broken Lime	3020	3030	Underbedded	3707	3711
Sandy Lime	3030	3096	Lime	3711	3712
Sandy Lime, Hard	3096	3112	Red Shale	3712	3718
Lime & Chert	3112	3157	Shale, Grey, Green, Limey	3718	3719
Chert	3157	3160	Lime, Very Shaley, Grey Green	3719	3721
Sandy Lime	3160	3231	Red Shale	3721	3724
Lime	3231	3290	Chert & Red Shale	3724	3726
Shale	3290	3297	Chert	3726	3742
Hard Lime	3297	3303	Chert & Green Shale	3742	3751
Broken Lime	3303	3330	Chert	3751	3789
Shale	3330	3340	Lime & Green Shale	3789	3799
Broken Lime & Red Shale	3340	3373	Shale & Shells	3799	3825
Shale & Lime Shells	3373	3402	Lime, Chert & Shale	3825	3833
Shale & Shells	3402	3418	Top Siliceous Lime - 3846'		
Shale	3418	3420	Shale	3833	3846
Brown Sand & Red Shale	3420	3421	Chert & Lime	3846	3850
Grey, Green, Cherty Sand &			Lime, Porous, Show Dead Oil	3850	3855
Red Green Shale	3421	3423	Lime	3855	3862
Red & Green Shale	3423	3426	Lime-Show Dead Oil-Sulphur		
Grey Shale	3426	3429	Smell	3862	3868
Grey, Fossiliferous Shale	3429	3430	Dense, Hd. Dolomite w/ Small		
Light Tan, Dense Lime-No Show	3430	3440	Linticular Chert Streaks &		
Top Lansing - 3430' *			Small Shale Stringers	3868	3876
Grey, Fossiliferous Lime, Hard	3440	3445	Coolitic Dolomite, w/ Strong	3876	3878
No Show			Small Sulphur Water-		
			No Oil Show		

Date of First Work - 3/26/36
 Date Drilling Started - 4/9/36
 Date Drilling Completed - 5/18/36
 Date Plugging Commenced - 5/21/36

TD 3878'