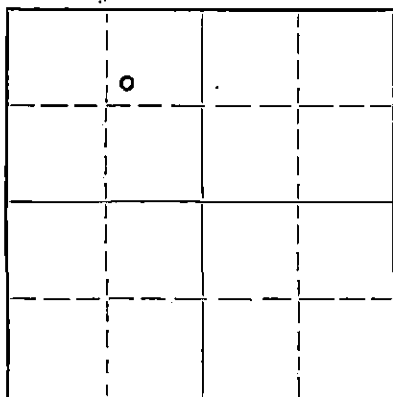


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 28 Twp. 22 Rge. 13 (E) W (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$ , NE $\frac{1}{4}$ , SW $\frac{1}{4}$   
Lease Owner Stanolind Oil and Gas Company  
Lease Name A. Hingey Well No. 2  
Office Address P. O. Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 5-7-1953  
Application for plugging filed 5-8-1953  
Application for plugging approved 5-9-1953  
Plugging commenced 5-7-1953  
Plugging completed 5-8-1953  
Reason for abandonment of well or producing formation No commercial shows encountered  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives  
Producing formation None Depth to top          Bottom          Total Depth of Well 3917 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Iansing</u>	<u>Dry</u>	<u>3447</u>	<u>3746</u>	<u>8-5/8</u>	<u>777</u>	<u>None</u>
<u>Arbuckle</u>	<u>Sulphur Water</u>	<u>3860</u>	<u>3917</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet for each plug set.

3917 Total Depth  
3917-275 Hvy. Rotary Mud  
275-273 Wood Plug  
273-177 30 Sx Cement  
177-42 Hvy. Rotary Mud  
42-40 Wood Plug  
40-0 20 Sx Cement

5-13-53

RECEIVED  
MAY 13 1953  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Transit Corporation  
Address 1516 Liberty National Bank Building, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) [Signature] Field Supt.  
P. O. Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of May, 1953.  
[Signature]  
Notary Public.

My commission expires May 2, 1955

**PLUGGING**  
FILE SEC 28 T 22 R 13 W  
BOOK PAGE 99 LINE 42

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

		0			
			28		

LOCATE WELL CORRECTLY

LEASE A. Hingey WELL NO. 2

LOCATION OF WELL: 990 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 1650 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE SW 1/4 NE 1/4 SW 1/4.

OF SECTION 28 TOWNSHIP 22  NORTH  SOUTH. RANGE 13  EAST  WEST.

Stafford

Kansas

COUNTY

STATE

ELEVATION: RDB - 1911

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 4-24- 19 53 COMPLETED 5-7- 19 53

P. O. Box 1654

Oklahoma City, Oklahoma

OPERATING COMPANY Stanolind Oil and Gas Company

ADDRESS

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Lansing KC</u>	<u>3447</u>	<u>3716</u>	4		
2 <u>Arbuckle</u>	<u>3860</u>	<u>3917</u>	5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8</u>	<u>29.35,</u> <u>32 &amp; 36</u>	<u>8V &amp;</u> <u>10V</u>	<u>DM</u>	<u>777</u>					

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8</u>	<u>779</u>	<u>400</u>	<u>Pozmix</u>	<u>Portland</u>	<u>Halliburton</u>			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3917 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM Not Used FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

**PLUGGING**  
 FOR SEC 28 T 22 R 13 W  
 LOOK FOR LINE 42

WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF

MY COMMISSION EXPIRES May 2, 1955

*[Signature]* **Field Supt.**  
 NAME AND TITLE  
 19 53  
*[Signature]*  
 NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	275			
Red bed and shale	275	405			
Red bed	405	775			
Anhydrite	775	805			
Red rock	805	940			
Shale and shells	940	1465			
Shale and lime	1465	1880			
Sandy lime	1880	1970			
Shale and lime	1970	2290			
Shale and shells	2290	2375			
Shale and lime	2375	2565			
Shale and shells	2565	2890			
Lime	2890	2970			
Shale and lime	2970	3070			
Lime	3070	3115			
Shale and lime	3115	3195			
Shale	3195	3230			
Lime	3230	3296			
Top Heebner	3296				
Lime	3296	3360			
Shale and lime	3360	3427			
Top Brown Lime	3427				
Shale and lime	3427	3447			
Top Lansing K.C. (Dry)	3447				
Shale and lime	3447	3450			
Lime	3450	3673			
Shale and lime	3673	3713			
Lime	3713	3746			
Top Viola	3746				
Lime	3746	3776			
Viola Chat	3776	3790			
Chert and shale	3790	3807			
Top Simpson	3807				
Chert and shale	3807	3811			
Sandy lime	3811	3849			
Shale	3849	3860			
Top Arbuckle (Water Bearing)	3860				
Shale	3860	3863			
Lime	3863	3885			
Arbuckle Dolm.	3885	3917			
Schlumberger Elec. Logs to TD					
<u>Total Depth</u>					
By Schlumberger		3918			
By Rotary Drill		3917			
Well Completed as Dry Hole					
5-8-53					

BY ACCEPTANCE OF THIS ORDER CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL ACT SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER UNEMPLOYMENT COMPENSATION OR INSURANCE LAWS COVERING EMPLOYEES OF CONTRACTOR. CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED AND ALL SERVICES THEREFOR HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH ALL APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

15-185.00182-0000

No S85116

FORM O-16 7-52

STANOLIND OIL AND GAS COMPANY

FIELD PURCHASE ORDER

CENTRAL DIVISION

DATE May 7, 1953

ORDERED FROM State Corporation Commission

ADDRESS 800 Betting Bldg Wichita Kansas

RENDER INVOICE IN DUPLICATE FOR EACH ORDER. SHOW ORDER NUMBER ON ALL COPIES OF INVOICE AND MAIL TO

STANOLIND OIL AND GAS COMPANY Ellinwood Kansas  
CITY STATE

DELIVER MATERIAL TO \_\_\_\_\_

QUANTITY	DESCRIPTION	FEA	SYM	UNIT PRICE	AMOUNT
	<u>State Fee for services + instructions to Plug dry hole</u>				
	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p><b>PLUGGING</b></p> <p>FILE SEC <u>28-22-R-134</u></p> <p>BOOK PAGE <u>99</u> LINE <u>42</u></p> </div>				

RECEIVED  
STATE CORPORATION COMMISSION  
MAY - 9 1953

CHARGE TO Ed Hingey #2 Inc.

USED FOR Plug dry hole

CONSERVATION DIVISION  
Wichita, Kansas

ORIG. CONST.     OPERATIONS  
 REPLACEMENT     REPAIRS  
 POSTED TO \_\_\_\_\_

TERMS \_\_\_\_\_  
BY ACCEPTANCE OF THIS ORDER SELLER AGREES TO AND SHALL BE BOUND BY THE TERMS AND CONDITIONS PRINTED ON THE BACK HEREOF.

STANOLIND OIL AND GAS COMPANY

BY [Signature]

