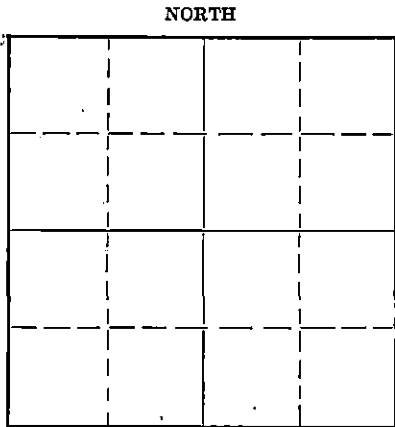


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

15.053.00116.00.00  
WELL PLUGGING RECORD

2291'



Locate well correctly on above Section Plat

Ellsworth County, Sec. 34 Twp. 15S Rge. (E) 9 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$  NE $\frac{1}{4}$  NE $\frac{1}{4}$   
Lease Owner Heathman Drilling Co., Inc., et al  
Lease Name BARTA Well No. 1  
Office Address 509 Orpheum Building, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed 3-4- 19 50  
Application for plugging filed 3-10- 19 50  
Application for plugging approved 3-17- 19 50  
Plugging commenced 3-17- 19 50  
Plugging completed 3-23- 19 50  
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production ~~dry hole~~ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee, P.O. Box 597, McPherson, Kansas  
Producing formation none Depth to top 0 Bottom 0 Total Depth of Well 2754 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing porous zone	salt wtr/w/ scum oil.	2740	2754 TD	8-5/8" surface csg.	none	pulled out
				125' 9" w/ 1 CC		
				5-1/2" oil string		pulled out.
				cement @ 2739' - 15'		2291.10'
				off bottom.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with chat from 2754 ft to 2735 ft; Six sacks of cement dumped with bailer forming cement plug from 2735 to 2687; Hole filled with mud from 2687 to 225; rock bridge installed between 225 and 215 ft; 25 sacks of cement poured into hole to form cement bridge from 215 to 140 feet; mudded hole from 140 to 25ft; rock bridge installed from 25ft to 15 feet; cement from 15 feet to surface, and surface pipe capped with cement.

Plugging complete.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Heathman Drilling Co., Inc.,  
Address 509 Orpheum Building,  
Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick  
Jack H. Heathman, President of Heathman Drilling Co., Inc. ss.  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) HEATHMAN DRILLING CO., INC.  
509 Orpheum Building  
WICHITA 2, KANSAS

SUBSCRIBED AND SWORN to before me this 30th day of March, 1950

M. Marjorie Mott  
Notary Public.

My commission expires June 28, 1952

22-7877-8 4-49-10M

FILE - SEC 34 T. 15 R. 9 E  
BOOK PAGE 142 LINE 9

3-3-50

15.053.00.116.00.00

*Camp Cannon*

BARTA NO. 1 WELL

LOCATION: SW $\frac{1}{4}$  NE $\frac{1}{4}$  NE $\frac{1}{4}$  Sec. 34-15-9W  
Ellsworth County, Kansas

SFUDDED: 2-3-50

OPERATOR: Heathman Drilling Co., Inc.

COMPLETED: 2-10-50

CONTRACTOR: Birmingham-Bartlett Drilling Co.

SURFACE CASING: Ran 9 jts., 181.81' of 8-5/8"  
casing cemented @ 179' with 125  
sacks cement & 1 cc.

T O P S KB

Anhydrite 570 (+1087)  
Neebner 2586 (- 929)  
Lansing 2724 (-1067)  
Porous Zone 2740 (-1083)

OIL STRING: Ran 85 jts., 2761.68' 5 $\frac{1}{2}$ " O.D.  
1 $\frac{1}{4}$ " casing cemented at 2739' with  
50 sacks cement.

Rotary T.D. 3754'  
Cable T.D. same

L O G

(Figures indicate bottom of formation)

0	to	80	Surface clay & sand
		275	Shale & shells
		295	Sand
		570	Shale & shells
		600	Anhydrite
		1035	Shale & shells
		1230	Shale & lime
		1445	Broken lime
		1705	Shale & lime
		2280	Shale & shells
		2390	Shale & lime
		2670	Lime
		2700	Sand & shale
		2754	Lime
		2754	Total Depth

DRILLING-IN INFORMATION

2-11-50 - set 5 $\frac{1}{2}$ " casing @ 2739' - 15' off bottom  
 3-2-50 -- drilled plug - had nothing; acidized  
 and w/500 gal. swabbed load; had scum oil  
 3-3-50 -- on last few runs of swab; swabbed down;  
 no fluid came in hole.  
 3-4-50 -- Acidized w/100 gal.; took on a vacuum;  
 swabbed load. Seemed to be no fluid  
 coming in hole. Let stand 12 hrs.;  
 bailed 8 bbl. water w/slight scum of oil.  
 3-4-50 -- To pull pipe and plug.

HEATHMAN DRILLING CO., INC.

The undersigned Frances Boston of the Birmingham-Bartlett Drilling Co. hereby certifies that the above is a true and correct log of the formations encountered in drilling the Barta No. 1 as shown on the daily drilling reports.

BIRMINGHAM-BARTLETT DRILLING CO.

Sworn and subscribed before me  
this 13th day of February, 1950.

Richard Henderson  
Notary Public

My commission expires July 2, 1953.

**PLUGGING**  
FILE SEC 34 T 15 R 1 W  
PAGE 142 TIME 9