

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

WELL PLUGGING RECORD
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

15.053.00215.00.00

Ellsworth County, Sec. 10 Twp. 17 Rge. 9 ~~West~~ West (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... C S/2 SE NW

Lease Owner... Phillips Petroleum Company

Lease Name... Rolfs Well No. 1

Office Address... Box 779, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)... Dry hole

Date, well completed... April 20, 1941 19

Application for plugging filed... April 20, 1941 19

Application for plugging approved... April 20, 1941 19

Plugging Commenced... April 20, 1941 19

Plugging Completed... April 21, 1941 19

Reason for abandonment of well or producing formation... No saturation in Arbuckle

If a producing well is abandoned, date of last production... Dry hole 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well... Ruel Durkee, McPherson, Kansas

Producing formation... Arbuckle (dry hole) Depth to top... 3426 Bottom... 3442 Total Depth of Well... 3442 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|--------------------------------------------------------------------------------------|---------|------|----|-------|--------|------------|
| This was rotary hole and no apparent oil, water or gas encountered in drilling well. | | | | 8 5/8 | 488 | None |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Drilled from top of Arbuckle at 3426 to total depth of 3442. No saturation. Plugged and abandoned by filling w/ heavy mud from 3442 to 222. Spotted 12 sacks cement thru drill pipe from 222-186. Filled with heavy mud from 186 to 30 ft. Ran wood plug to 30 ft. and spotted 6 sacks cement thru drill pipe from 30 ft. to 6 ft. Filled with heavy mud from 6 ft. to 0. Welded cap over the 8 5/8" casing at bottom of cellar. Filled cellar. Plugged and abandoned 4-21-41

4-28-41

FILE 10 17 9W
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STATE CORP. COMM.
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to... Phillips Petroleum Company
Address... Box 779, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

I, F.W. Shelton (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F.W. Shelton

Box 779, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26th day of April, 1941

[Signature] Notary Public.

My commission expires April 26, 1944

Formation Record

15.053.00215.00.00

Lease Rolfs

Well No. 1

| FROM | TO | Formation | REMARKS |
|------|-------------|---------------------------|----------------------------------|
| 0 | 75 | Surface rock | |
| 75 | 230 | Shale and shells | |
| 230 | 290 | Sand | |
| 290 | 395 | Shale and shells | |
| 395 | 478 | Shale, shells and pyrite | |
| 478 | 488 | Anhydrite | |
| 488 | 500 | Anhydrite | |
| 500 | 975 | Red bed and shale | |
| 975 | 1094 | Salt and shale | |
| 1094 | 1180 | Salt and shale | |
| 1180 | 1387 | Sand, shale and lime | |
| 1387 | 1596 | Brown lime and shale | |
| 1596 | 1690 | Lime | |
| 1690 | 1800 | Lime and shale | |
| 1800 | 1931 | Lime and shale | |
| 1931 | 2327 | Shale | |
| 2327 | 2540 | Shale | |
| 2540 | 2863 | Lime | |
| 2863 | 2947 | Broken shale and lime | Top Kansas City 2935 |
| 2947 | 3259 | Lime | |
| 3259 | 3290 | Lime, chert and red shale | |
| 3290 | 3325 | Shale and lime | |
| 3325 | 3409 | Lime and shale | |
| 3409 | 3417 | Chert and lime | |
| 3417 | 3442 | Lime and sand streaks | Top Arbuckle 3426. No saturation |
| 3442 | TOTAL DEPTH | Derrick floor | |

Plugged and abandoned 4-21-41

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