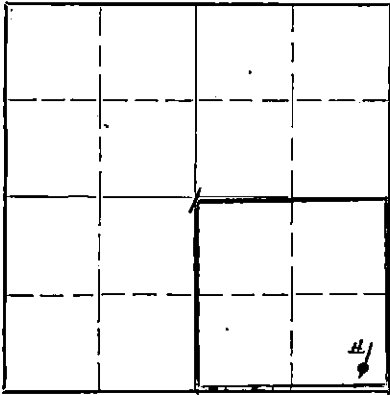


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Ellsworth County. Sec. 1 Twp. 17S Rge. (E) 9 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$  SE $\frac{1}{4}$  SE $\frac{1}{4}$   
Lease Owner Skelly Oil Company  
Lease Name Walter Brown Well No. 1  
Office Address Box 391, Hutchinson, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed May 26 19 44  
Application for plugging filed May 29 19 44  
Application for plugging approved June 6 (verbal May 26) 19 44  
Plugging commenced May 28 19 44  
Plugging completed May 28 19 44  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced?

Name of Conservation Agent who supervised plugging of this well Ruel E. Durkee  
Producing formation Dry Hole Depth to top Bottom Total Depth of Well 3312 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation     | Content | From | To | Size      | Put In   | Pulled Out |
|---------------|---------|------|----|-----------|----------|------------|
| Lansing Lime  | 2841'   |      |    | 8-5/8" OD | 218'-11" | None       |
| Viola Lime    | 3190'   |      |    |           |          |            |
| Simpson Shale | 3229'   |      |    |           |          |            |
| Arbuckle Lime | 3282'   |      |    |           |          |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

75 sacks of cement 3312' to 3083'  
Mud laden fluid 3083' to 223'  
Wood plug, crushed rock and  
15 sacks of cement 223' to 175'  
Mud laden fluid 175' to 40'  
Wood plug and 10 sacks of  
cement 40' to 7'  
Surface soil 7' to 0.

PLUGGING  
FILE NO. 1-17-9-44  
BOOK PAGE 118 LINE 3-9

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Skelly Oil Company  
Address Box 391, Hutchinson, Kansas

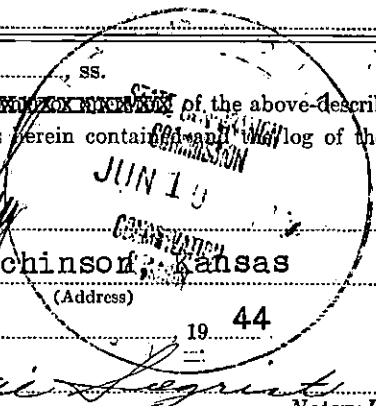
STATE OF KANSAS, COUNTY OF RENO  
H. E. Wamsley (employee of owner)

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

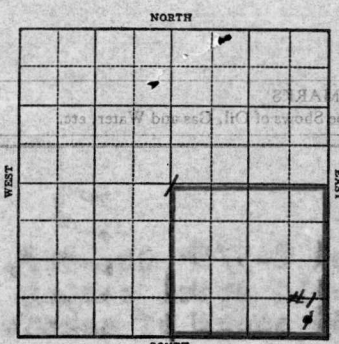
(Signature) [Signature]  
Box 391, Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of June 19 44

My commission expires August 4, 1945.



# SKELLY OIL COMPANY



## WELL RECORD

Lease Name and No. Walter Brown #19235 Well No. 1 Elev. 1790' DF  
 Lease Description Southeast Quarter Section 1, Township 17 S, Range 9 West, Ellsworth County, Kansas  
 Location made April 1 1944 by Cities Service Oil Company  
330 feet from North line 330 feet from East line } SE/4  
330 feet from South line 330 feet from West line } of Sec. 1

Work com'd. May 7 1944 Rig comp'd. May 10 1944 Drlg. com'd. May 10 1944 Drlg. comp'd. May 26 1944  
 Rig Contractor Ruso Drilling Company  
 Drilling Contractor Ruso Drilling Company, Tulsa, Oklahoma  
 Rotary Drilling from Top to 3312' Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Commenced Producing Dry Hole 19\_\_\_\_ { Initial Prod. before shot or acid Dry Hole Bbls.  
 Initial Prod. after shot or acid \_\_\_\_\_ Bbls.  
 Dry Gas Well Press. \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top \_\_\_\_\_ Bottom \_\_\_\_\_ TOTAL DEPTH 3312'

## CASING RECORD

| Size                                 | Wt. | Thds. | Where Set | PULLED OUT |      |    | LEFT IN |      |    | KIND    | Cond'n | CEMENTING  |                 |
|--------------------------------------|-----|-------|-----------|------------|------|----|---------|------|----|---------|--------|------------|-----------------|
|                                      |     |       |           | Jts.       | Feet | In | Jts.    | Feet | In |         |        | Sacks Used | Method Employed |
| 8-5/8" OD 32.48V                     |     |       | 225       |            |      |    | 10      | 218  | 11 | Lapweld | A      | 150        | Halliburton     |
| 8-5/8" Casing: Grade 7, Range 1      |     |       |           |            |      |    |         |      |    |         |        |            |                 |
| (Set 8-5/8" Casing 8-1/2' in cellar) |     |       |           |            |      |    |         |      |    |         |        |            |                 |

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

## SHOT OR ACID TREATMENT RECORD

|                                     | FIRST   |       | SECOND  |       | THIRD   |       | FOURTH  |       |
|-------------------------------------|---------|-------|---------|-------|---------|-------|---------|-------|
| Date                                |         |       |         |       |         |       |         |       |
| Acid Used                           |         | Gals. |         | Gals. |         | Gals. |         | Gals. |
| Size Shot                           |         | Qts.  |         | Qts.  |         | Qts.  |         | Qts.  |
| Shot Between                        | Ft. and | Ft.   | Ft. and | Ft.   | Ft. and | Ft.   | Ft. and | Ft.   |
| Size of Shell                       |         |       |         |       |         |       |         |       |
| Put in by (Co.)                     |         |       |         |       |         |       |         |       |
| Length anchor                       |         |       |         |       |         |       |         |       |
| Distance below Cas'g                |         |       |         |       |         |       |         |       |
| Damage to Casing or Casing Shoulder |         |       |         |       |         |       |         |       |

## SIGNIFICANT GEOLOGICAL FORMATIONS

| NAME          | Top   | Bottom | GAS  |    | OIL  |    | REMARKS                                  |
|---------------|-------|--------|------|----|------|----|--|
|               |       |        | From | To | From | To |  |
| Lansing Line  | 2841' |        |      |    |      |    |  |
| Viola Line    | 3190' |        |      |    |      |    |  |
| Simpson Shale | 3229' |        |      |    |      |    |  |
| Arbuckle Line | 3282' |        |      |    |      |    | Well plugged and abandoned May 28, 1944. |

## CLEANING OUT RECORDS

|      | DATE COMMENCED | DATE COMPLETED | PROD. BEFORE | PROD. AFTER | REMARKS                        |
|------|----------------|----------------|--------------|-------------|--------------------------------|
| 1st. |                |                |              |             | See Reverse for other details. |
| 2nd  |                |                |              |             | " " " " "                      |
| 3rd  |                |                |              |             | " " " " "                      |
| 4th  |                |                |              |             | " " " " "                      |

## PLUGGING BACK AND DEEPENING RECORDS

|     | Date Commenced | Date Completed | No. Feet Plugged Back or Deepened | Prod. Before | Prod. After | REMARKS                        |
|-----|----------------|----------------|-----------------------------------|--------------|-------------|--------------------------------|
| 1st |                |                |                                   |              |             | See Reverse for other details. |
| 2nd |                |                |                                   |              |             | " " " " "                      |
| 3rd |                |                |                                   |              |             | " " " " "                      |
| 4th |                |                |                                   |              |             | " " " " "                      |

(See Reverse for Record of Formation)

12.023.0073.00.00

RECORD OF FORMATIONS

| FORMATION                                | TOP  | BOTTOM | REMARKS  |
|--|------|--------|--|
| Surface soil and sand                    | 0    | 45     |  |
| Sand                                     | 45   | 160    |  |
| Red bed and shells                       | 160  | 225    | Set and cemented sand bed 8-5/8" OD, 225', 8v thread, Lapweld steel casing at 225' with 150 sacks of cement. |
| Shale and shells                         | 225  | 400    |  |
| Sandy lime                               | 400  | 440    |  |
| Red bed                                  | 440  | 550    |  |
| Shale                                    | 550  | 825    |  |
| Salt                                     | 825  | 1000   |  |
| Shale and shells                         | 1000 | 1145   |  |
| Broken lime                              | 1145 | 1250   |  |
| Shale                                    | 1250 | 1300   |  |
| Lime                                     | 1300 | 1440   |  |
| Shale                                    | 1440 | 1490   |  |
| Lime                                     | 1490 | 1770   |  |
| Shale                                    | 1770 | 1795   |  |
| Lime                                     | 1795 | 1905   |  |
| Shale                                    | 1905 | 2380   |  |
| Lime                                     | 2380 | 2685   |  |
| Chert and shale                          | 2685 | 2705   |  |
| Shale                                    | 2705 | 2860   |  |
| Lime                                     | 2860 | 2876   |  |
| Shale                                    | 2876 | 2930   |  |
| Lime                                     | 2930 | 3130   |  |
| Shale                                    | 3130 | 3145   |  |
| Hard grey lime                           | 3145 | 3165   |  |
| Dark grey limy shale                     | 3165 | 3190   |  |
| Grey coarsely crystalline and sandy lime | 3190 | 3229   |  |
| Grey shale                               | 3229 | 3255   |  |
| Grey and light brown sand                | 3255 | 3262   |  |
| Shale                                    | 3262 | 3282   |  |
| Grey crystalline dolomite                | 3282 | 3291   |  |
| Dense grey crystalline dolomite          | 3291 | 3304   |  |
| Grey crystalline dolomite                | 3304 | 3311   |  |
| Hard grey crystalline dolomite           | 3311 | 3312   |  |
| TOTAL DEPTH                              |      | 3312'  |  |

Since this well had no shows in commercial quantities of oil or gas in drilling to 3312', regular authority was granted to plug and abandon this location on May 26, 1944.

| DATE     | DESCRIPTION                                    | DEPTH          |
|----------|--|----------------|
| May 28th | On May 28th the well was plugged as follows:   |                |
|          | 75 sacks of cement                             | 3312' to 3083' |
|          | Mud laden fluid                                | 3083' to 223'  |
|          | Wood plug, crushed rock and 15 sacks of cement | 223' to 175'   |
|          | Mud laden fluid                                | 175' to 40'    |
|          | Wood plug and 10 sacks of cement               | 40' to 7'      |
|          | Surface soil                                   | 7' to 0'       |

| DEPTH | ANGLE OF DEFLECTION TO VERTICAL | HORIZ. DISTANCE | VERTICAL DISTANCE |
|-------|---------------------------------|-----------------|-------------------|
| 250'  | 1/2 Degree                      | 2.2             |                   |
| 500'  | 1/2 "                           | 2.2             |                   |
| 750'  | 1/2 "                           | 2.2             |                   |
| 1000' | 1/2 "                           | 2.2             |                   |
| 1250' | 1/2 "                           | 2.2             |                   |
| 1500' | 1/2 "                           | 2.2             |                   |
| 1750' | 1/2 "                           | 2.2             |                   |
| 2000' | 1 "                             | 4.4             | 1.                |
| 2250' | 1 "                             | 4.4             | 1.                |
| 2500' | 1 "                             | 4.4             | 1.                |
| 2750' | 0                               |                 |                   |
| 3000' | 0                               |                 |                   |
| 3250' | 0                               |                 |                   |

Total Deflection 28.6'

Plugged and abandoned May 28, 1944.

| DATE | REMARKS  |
|------|----------|
|      | Plugging |
|      | 17.94    |
|      | 11.29    |

(See Reverse for Record of Formation)