# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mall or Deliver Report to:
Conservation Division
State Corpe in Commission
800 Bitting dilding

### WELL PLUGGING RECORD

800 Bitting Milding Wichita, Kansas						(E).24(W)			
NORTH									
				•					
		Lease Name Shriwise Well No. 1 Office Address Russell, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole							
						per 28 1950			
						oer 28 1950 oer 28 1950			
						er 28 1950			
						er 281950			
	—— Reason for aba	andonment of wel	l or producing	formation	Dr	<b></b>			
	Tedi					roduced 19			
				_		e plugging was com-			
Locate well correctly on above Section Plat	<del>-</del>				<del>-</del>	o bragging was com-			
Name of Conservation Agent who s									
Producing formation			Bottom		Total Depth of W	ell <b>4735</b> Feet			
Show depth and thickness of all wa	ter, oil and gas formatio	ns.			•				
OIL, GAS OR WATER RECO	RDS				C	CASING RECORD			
Formation	Content	From	То	Size	Put In	Pulled Out			
				8 5/811	2151	None			
	•••••				***************************************				
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						***************************************			
3. Twenty sacks of the Hole filled to 5. Second Hallibu	top with heavy	mud.	te						
6. Fifteen sacks	of cement mixed	and dumped	on top o	of second p	lug. /	0-4-50			
						***************************************			
					Lof- IN	7.17			
				STATE COR	PORATION LO				
		***************************************	•••••••••••		T 4 - 1050				
		••••••••••••••••••••••••••••••••••••••		CONSERV	7 1000	***************************************			
	(If additional			- VVIc	hita Kana	57 GIF			
Correspondence regarding this	(If additional	description is necessar	ry, use BACK of	this sheet) • Shellhürrö	egene Parmer: A a	Tne			
Address									
		•		-					
STATE OF Kansas	COID	ITV OF	Ruggell		· a				
Joi	•	· ·				above-described well			
	. (71) ( 7 7 . 1 . 1 .			1					
described well as filed and that the	same are true and corre	ect. So help me	Donn	Jarm	est				
		(Signature)	1			***************************************			
				Russoll	Kansas				
Subscribed and Sworn to befo	ore me this29th	lday of	Sent	:emher	1950	•			
			$\mathcal{L}$	Rillia)	Beth	Nofary Public.			
My commission expires	Innex 3 1052			T	and the state of t	Nofary Public.			
My commission expires	FLUGG FILE SEC_1/4T-	ν 28	-49—10M			•			

## Jones, Shelburne & Farmer, Inc.

Russell, Kansas

### CONTRACTOR'S VERTIFIED LOG

-		HINE & FARMER, INGFarm 1		Shaiwish	Well No <b>1</b>
		NS SECTION 14-225-245			<u> </u>
Pool Name _	-	County	- RODGIO	MAN	State KANSAS
Commencem	ent Date	County	_Completion	Date	9/28/50
		Log o	of Well		
	epth	Formation		Deviation from	Remarks
From	To	Oboth de come d	<u>-</u>	vertical (degrees)	
0 210 1950 2540 2910 2990 4115 4200 4240 4420	210 1950 2540 2910 2990 4115 4200 4240 4440	Shale & sand Shale & shalls Shale & shalls Idme & shale Idme & shale Idme Idme & shale Idme Idme Idme Idme Idme Idme Idme Idm			
ili60	4735 4735	Line Total Depti	,	·	
	· · · · · · · · · · · · · · · · · · ·				
	· ,			·	
	- 44-75-6-74	OCT 4 - Wichita,	7 1950		
	PAR	LUGGING SEC_14 PXX PX4 LV PAGE 31 LINE 32		· · · · · · · · · · · · · · · · · · ·	- , -

Continued on Reverse Side

	-	the terminal	1 70	The state of the s			
Depth		Formation	Deviation from vertical (degrees)	Remarks			
From	То	Formation	vertical (degrees)	Itelliains			
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Was Well to be deepened by another Contractor?

#### CASING LEFT IN HOLE AFTER COMPLETION OR ABANDONMENT

Size	Wt.	Grade	Range	Thread	FOOTAGE						
Dize		Grade			Delivered	Run	'Set Åt	Unused	Pulled	Left in Hole	
			1								
-			t								
8 5/8	PR 19	. General	ed with	125 <b>sa</b> ck	a commit	200*	т-	i.		" 200"	
				-							

•	Deviation	From	Vertical	Data	Is	Correct	as	Shown
-	·,	Co	mpany S	Superir	iten	ıdent	•	
	•	(This	space fo	or Con	npa	ny use)		r. s

The foregoing Well Log and other data are correct.

JONES, SHELBURNE & FARMER, Inc.