| Give All Information Completely Make Required Affidavit Mail or Delivar Report to: | WELL PLUGGING RECORD Stafford County. Sec. 36 Twp. 22 Rge. 12 (%) (W) | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|---------------|---------------------|--------------------------------------------------------|------------------------------------------------------------------|--|
| Conservation Division State Corporation Commission | | | | | | | |
| 800 Bitting Building Wichita, Kansas | Statte | ord | Coun | ty. Sec. 36 | Twp. <u>22</u> Rge. | 12 (E)(W) | |
| NORTH | Location as "NE | /CNW%SW%" o | or footage fr | om lines Co. | รพี่ รพ รพี่ | | |
| | Lease Owner E. H. Adair Oil Co. Lease Name Hayes Well No. 2 Office Address Wheeler-Kelly-Hagny Bldg., Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | Date well completed 9-25 19 53 | | | | | | |
| i | Application for plugging filed 9=25 19 53 Application for plugging approved 9=25 19 53 | | | | | | |
| | Application for plugging approved 9-25 19 53 Plugging commenced 9-25 19 53 Plugging completed 9-25 19 53 Reason for abandonment of well or producing formation Dry If a producing well is abandoned, date of last production 19 | | | | | | |
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| | | | | _ | | | |
| Locate well correctly on above | Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes | | | | | | |
| Section Plat Name of Conservation Agent who super | mencear vised plugging of this | well | M. | A. Rives | | | |
| Producing formation | Do | epth to top | Botto: | m | Total Depth of | Well 3755 Feet | |
| Show depth and thickness of all water, | | | | | • | | |
| OIL, GAS OR WATER RECORDS | S | | | | • | CASING RECORD | |
| | | | | | | | |
| FORMATION | CONTENT | FROM | TO | 8=5/8 ¹¹ | 250. | FULLED OUT | |
| | | <u>. </u> | · | 0=3/8" | 2501 | | |
| | | | <u> </u> | | | | |
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| | | | <u>.</u> | | | · · · · · · · · · · · · · · · · · · · | |
| | Rottom plu | g set at | 24.0 | with 2() | sacks cem | ent | |
| | | | | · | | | |
| | | | | | | | |
| | | | | *- | | -6-55 | |
| <u> </u> | ~ 1. 1. m | | | | | | |
| | | | | 111 | 779 | | |
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| | (If additional schutz Dril | | рапу | | | | |
| | | <u></u> | | | | | |
| STATE OF KANSAS E. G. KOEIII well, being first duly sworn on oath, sa | | (| employee of | xxxxer) or (otw | , ss.employe ner ox operator) ers herein contain | ee of contractor of the above-described and the log of the | |
| above-described well as filed and that | the same are true and | d correct. So l | nelp me God | 941/ | Min | g | |
| | ' | | Inion N | | Blog | <u> Wichita, Kan</u> sa | |
| Subscribed and Sworn to before | e me this 28† | h_day of_ | Seo | tembe r | (Address) , 19 | <u>53</u> | |
| 1 | | | LA | auch | in the | <u>'</u> | |
| My commission expires May | 2, 1956 | 24-7366-5 3- | 53-20M | y — G — | - - / - | Notary Public. | |
| - where the second restriction we have the second restriction of the s | | | | | | | |



DRILLER'S LOG

E. H. Adair Oil Company #2 Hayes SW SW SW - 36-225-12W Stafford County, Kansas

| 0 | FROM | TO | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|------|-------------------|------------------------|
| 250 | | | | |
| 565 585 Anhydrite 585 670 Shale 670 1250 Shale & shells 1250 1370 Shale & salt 1370 1465 Shale & shells 1465 1990 Lime 1990 2150 Lime & shale 2150 2300 Lime broken 2300 3045 Shale & lime 3045 3113 Lime 3113 3295 Shale & lime 3295 3558 Lime 3558 3600 Conglomerate (cherty) 3600 3615 Chert 3615 3640 Cherty lime 3680 3718 Arbuckle | | | | COMPLETED: 9-25-53 |
| 670 1250 Shale & shells 1250 1370 Shale & salt Set 8-5/8" surface casing at 250 1370 1465 Shale & shells with 225 sacks cement. 1465 1990 Lime 1990 2150 Lime & shale 2150 2300 Lime broken 2300 3045 Shale & lime 3045 3113 Lime 3113 3295 Shale & lime 3295 3558 Lime 3558 3600 Conglomerate (cherty) 3600 3615 Chert 3615 3640 Chert 3640 3680 Cherty lime 3680 3718 Arbuckle | | | | |
| 1250 | | | | CAS ING RECORD |
| 1370 | | | | / |
| 1465 | | | | |
| 1990 2150 Lime & shale 2150 2300 Lime broken 2300 3045 Shale & lime 3045 3113 Lime 3113 3295 Shale & lime 3295 3558 Lime 3558 3600 Conglomerate (cherty) 3600 3615 Chert 3615 3640 Chert 3640 3680 Cherty lime 3680 3718 Arbuckle | | | | with 225 sacks cement. |
| 2150 2300 Lime broken 2300 3045 Shale & lime 3045 3113 Lime 3113 3295 Shale & lime 3295 3558 Lime 3558 3600 Conglomerate (cherty) 3600 3615 Chert 3615 3640 Chert 3640 3680 Cherty lime 3680 3718 Arbuckle | | | | |
| 2300 3045 Shale & lime 3045 3113 Lime 3113 3295 Shale & lime 3295 3558 Lime 3558 3600 Conglomerate (cherty) 3600 3615 Chert 3615 3640 Chert 3640 3680 Cherty lime 3680 3718 Arbuckle | | | - | |
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| 3295 3558 Lime 3558 3600 Conglomerate (cherty) 3600 3615 Chert 3615 3640 Chert 3640 3680 Cherty lime 3680 3718 Arbuckle | | | - | |
| 3558 3600 Conglomerate (cherty) 3600 3615 Chert 3615 3640 Chert 3640 3680 Cherty lime 3680 3718 Arbuckle | | | Shale & lime | |
| 3600 3615 Chert 3615 3640 Chert 3640 3680 Cherty lime 3680 3718 Arbuckle | | | | |
| 3615 3640 Chert 3640 3680 Cherty lime 3680 3718 Arbuckle | | | | |
| 3640 3680 Cherty lime 3680 3718 Arbuckle | | | | |
| 3680 3718 Arbuckle | | | | |
| | | | • | |
| 7710 77EE Nalamika Jahawku) | | | | |
| 3/18 3/33 Dolomite (cherty) | 3718 | 3755 | Dolomite (cherty) | |

STATE OF KANSAS COUNTY OF SEDGWICK

I hereby affirm that the above and foregoing is a true and correct copy of the log of the #2 Hayes located SW SW Section 36-225-12W, Stafford County, Kansas.

ANSCHUTZ DRILLING COMPANY

Mulling E. G. Koeyling

Subscribed and sworn to before me this 29th day of September, 1953.

My Commission Expires: May 2, 1956



