15-185-02003-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

RECEIVED
AUG 14 1935
BY Stafford

# WELL PLUGGING RECORD

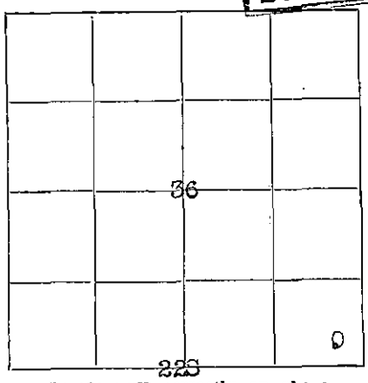
OR

# FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

8-14-35

NORTH




Locate well correctly on above 640 A. Plat

County. Sec. 36 Twp. 22 Rge. 12W (E) (W)

Lease Name Richardson, Theo. WELL NO. 2

Lease Owner Stanolind Oil and Gas Company

Office Address Tulsa, Oklahoma

Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3681 Feet

Date, well, completed January 21, 1934

Application for plugging and log of well filed July 29, 1935

Application for plugging approved July 31, 1935

Plugging Commenced August 6, 1935

Plugging Completed August 9, 1935

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production ---- 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well C. S. McGhee

Producing formation --- Depth to top Bottom

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|---|---|---|---|---|---|---|
| Oswald Lime | | 3274 | 3500 | 13" | 225 | |
| Siliceous Lime | | 3658 | 3686 | 7" | 3657 | 1739'3" |
| Siliceous Lime | Water | 3660 | 3686 | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement plug placed at 3656 to 86 and tested for water shut off. Hole was then mudded to 200 feet from top and wooden plug and 10 sacks cement placed in hole. Mudded hole to top and capped with five sacks cement.

PLUGGING
FILE SEC 36 T 22 R 12 W
BOOK PAGE 11 LINE 40

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? No If so describe --

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company

Address 429 First National Bank Bldg., Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [signature]

429 1st. Nat'l. Bank Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of August, 1935

My commission expires Apr. 29, 1939 [signature] Notary Public.

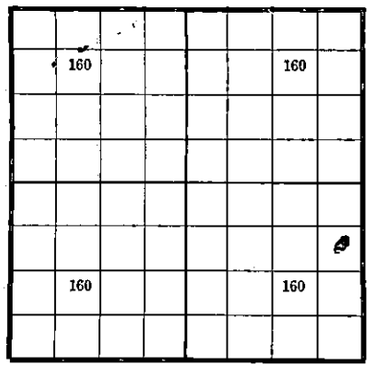
15-7561 5-35—5M

15-185-02003-0000

Form OB-90 1M 10-33 Central

640 Acres

N




Locate Well Correctly

# STANOLIND OIL AND GAS COMPANY

# WELL RECORD

COUNTY Stafford, SEC. 36, TWP. 22, RGE 12W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS Philcade Building, Tulsa, Oklahoma

FARM NAME Theo. Richardson WELL NO. 2

DRILLING STARTED 11/16 19 33, DRILILNG FINISHED 1/21 19 34

WELL LOCATED SE ¼ NE ¼ SW ¼ 1650 ft. North of South Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1816 GROUND 1813

CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

PLUGGING
FILE SEC 36 T 22S R 12W
BOOK PAGE 11 LINE 12

## OIL OR GAS SANDS OR ZONES

| | Name | From | To | | Name | From | To |
|---|---|---|---|---|---|---|---|
| 1 | Oswald Lime | 3274 | 3500 | 4 | | | |
| 2 | Siliceous Lime | 3658 | 3686 | 5 | | | |
| 3 | | | | 6 | | | |

## WATER SANDS

| | Name | From | To | Water Level | | Name | From | To | Water Level |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Siliceous Lime | 3660 | 3686 | 1786 | 4 | | | | |
| 2 | | | | | 5 | | | | |
| 3 | | | | | 6 | | | | |

## CASING RECORD

| Size | Wt. | Thds. | Make | Amount Set Ft. | Amount Set In. | Amount Pulled Ft. | Amount Pulled In. | Packer Record Size | Packer Record Length | Packer Record Depth Set | Packer Record Make |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 13" | 50 | 8 | LW | 225 | | | | | | | |
| 7" | 24 | 10 | 88 | 3657 | 1 | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

Liner Record: Amount Kind Top Bottom

## CEMENTING AND MUDDING RECORD

| Size | Amount Set Feet | Amount Set In. | Sacks Cement | Chemical Gal. | Chemical Make | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|---|---|---|---|---|---|---|---|---|---|
| 13" | 225 | | 200 | | | Halliburton | | | |
| 7" | 3657 | 1 | 250 | | | " | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

## TOOLS USED

Rotary tools were used from 0 feet to 3686 feet, and from feet to

Cable tools were used from feet to feet and from feet to

Type Rig Combination

## PRODUCTION DATA

Production first 24 hours 0 bbls. Gravity, Emulsion per cent., Water per cent

Production second 24 hours 0 bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours, Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. H. Nichols
Name and title

Subscribed and sworn to before me this the day of , 193

My commission expires

Notary Public.

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

| Formation | Top | Bottom |
|---|---|---|
| Sand and Clay | 0 | 64 |
| Sand and Gravel | 64 | 145 |
| Red sand rock | 145 | 195 |
| Red rock | 195 | 400 |
| Red rock & Sand Shls. | 400 | 517 |
| Red bed | 517 | 537 |
| Anhydrite | 537 | 557 |
| Red bed | 557 | 656 |
| Shale | 656 | 774 |
| Brkn Shale & Shls | 774 | 1045 |
| Shale blue | 1045 | 1120 |
| Shale & Strks salt | 1120 | 1395 |
| Shale & Lime Shls | 1395 | 1505 |
| Brkn Shale & Lime | 1505 | 1597 |
| Brkn Lime & Shale | 1597 | 1690 |
| Broken Lime | 1690 | 1800 |
| Shale blue | 1800 | 1845 |
| Lime | 1845 | 1940 |
| Sticky Shale | 1940 | 1965 |
| Shale | 1965 | 1982 |
| Broken Lime & Shale | 1982 | 2091 |
| Shale blue | 2091 | 2130 |
| Broken Lime | 2130 | 2225 |
| Brkn Lime & Shale | 2225 | 2282 |
| Shale blue | 2282 | 2420 |
| Broken Lime & Shale | 2420 | 2438 |
| Shale blue | 2438 | 2485 |
| Lime | 2485 | 2514 |
| Shale | 2514 | 2526 |
| Sandy Lime | 2526 | 2546 |
| Broken Lime | 2546 | 2584 |
| Lime | 2584 | 2656 |
| Lime & Shale Brkn | 2656 | 2700 |
| Shale | 2700 | 2719 |
| Brkn Lime & Shale | 2719 | 2765 |
| Shale blue | 2765 | 2797 |
| Shale | 2797 | 2835 |
| Sandy Lime | 2835 | 2861 |
| Broken Lime | 2861 | 2930 |
| Sandy Lime | 2930 | 2983 |
| Brkn Lime & Shale | 2983 | 3050 |
| Lime | 3050 | 3203 |
| Shale | 3203 | 3272 |
| Shale blue | 3272 | 3274 |
| Lime | 3274 | 3300 |
| Shale | 3300 | 3307 |
| Lime | 3307 | 3318 |
| Show oil in Rot.Cut. | | |
| Lime | 3318 | 3365 |
| Broken Lime | 3365 | 3400 |
| Shale blue | 3400 | 3415 |
| Lime grey | 3415 | 3490 |
| Broken lime & Shale | 3490 | 3500 |
| Shale brown | 3500 | 3520 |
| Top Anhy.from Rot.Ctgs. | 537 | |
| CORING RECORD (w/ROTARY TOOLS) | | |
| Cored (90% Red.) | 3520 | 3530 |
| White Lime | 3520 | 3520 |
| Shale blue | 3521 | 3522 |
| White lime | 3522 | 3523 |
| Shale blue | 3523 | 3525½ |
| White lime | 3525½ | 3526 |
| Cong. & Var. Col.shale | 3528 | 3530 |
| Top Conglomerate | 3528 | |
| Cored (50% Rec.Cong. & | | |
| Var. Col. Shale) | 3530 | 3538 |
| Cored (85% Rec.Cong.Lime | | |
| Chert & Green Shale) | 3538 | 3545 |
| Cored (100% Rec.Cong.Lime | | |
| & Shale Green) | 3545 | 3548 |
| Cored (80% Rec. Cong. Chert | | |
| & Shale Red) | 3548 | 3554 |
| Cored (10% Rec. Chert Pieces) | 3560 | |
| Cored (5% Rec.White " ") | 3565 | |
| Cored ( Ditto) | 3565 | 3569 |
| Cored (Ditto ) | 3569 | 3574 |
| Cored (Ditto) | 3574 | 3579 |
| Cored (Ditto) | 3579 | 3584 |
| Cored (Ditto) | 3584 | 3590 |
| Cored (25%Rec.white Chert & | | |
| weathered Simpson Green Shale | 3599 | |
| Top of Simpson Green Sh. | 3595 | |
| Reamed hole and drilled | 3599 | 3600 |
| Green Shale | 3599 | 3600 |
| Cored (90%Rec.Green & Brown | | |
| Shale) | 3600 | 3610 |
| Cored (50% Rec.Green & Brown | | |
| Shale) | 3610 | 3614 |
| Cored (100% Rec. Dolo.) | 3614 | 3619 |
| Cored (100% Rec.Green & Brown | | |
| Shale) | 3619 | 3626 |
| Drilled w/rock bit | 3626 | 3641 |
| Reconditioning Cavey hole 26 | 3641 | |
| Green Shale (Rot.Ctgs) | 3626 | 3641 |
| Cored (75% Rec.green Shale & | | |
| sand little show oil) | 3641 | 3645 |
| Cored (20% Rec.) | 3645 | 3659 |
| Sandy Green Shale | 3645 | 3658 |
| Lime | 3658 | 3659 |
| Top of Siliceous Lime | 3658 | |
| Cored (30%Rec.Sil.Lime | | |
| Porous & oil Saturated) | 3659 | 3681 |
| Cemented 6" Casing 3660' | MUST | |
| Cement Drilled out to bottom with | | |
| Cable tools and hole measured 3686 | | |
| T. D. Hole filled 600' with sulphur | | |
| water 1st hour and 1900 in 3 hrs. | | |
| No show of oil. | | |
| Coring record not corrected | | |

Jan. 9, 1934 - Dumped 2 Bailers Fresh water on bottom
" 10 " Lime "
" 10 Sacks Oilmax Cement "

Jan.15,1934 - Bailed hole dry testing cement plug - bailer picks up at 3656, top dement plug.
Jan 22, 1934 - Temporarily Abandoned - Hole bailed dry at 3656 feet and 200 - 5 Gal. Buckets of heavy mud dumped into hole.