

STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-185-21382-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Stafford County, Sec. 19 Twp. 23 Rge. 11 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
NE NE NE

Lease Owner Mustang Drilling & Exploration, Inc.  
Lease Name N. Wendelburg Well No. #1

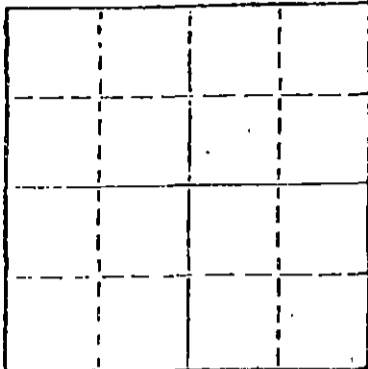
Office Address P.O. Drawer 1609, Great Bend, KS  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed January 31 1982  
Application for plugging filed January 31 1982  
Application for plugging approved January 31 1982  
Plugging commenced January 31 1982  
Plugging completed January 31 1982  
Reason for abandonment of well or producing formation D & A

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz, Stafford, Ks  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3825'  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	408'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

500' 60sx  
240' 40sx  
40' 10sx

Rathole 10sx 50=50 poz 2% gel; 3% cc

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

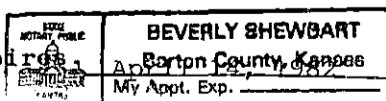
STATE OF Kansas COUNTY OF Barton, ss.  
Richard G. Smith (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Richard G. Smith  
P.O. Drawer 1609, Great Bend, Ks 67530  
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of February, 19 82

Beverly Shewbart  
Notary Public.

My commission expires \_\_\_\_\_



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STATE CORPORATION COMMISSION

FFR-3 1085

2-3-82

CONSERVATION DIVISION  
Wichita Kansas

5-185-21382-0000

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	289	Topeka	2847
Shale	289	412	Heebner	3150
Sand, Shale	412	575	Toronto	3168
Anhydrite	575	587	Douglas	3185
Sand, Shale	587	1643	Brown Lime	3292
Shale	1643	1916	Lansing	3324
Lime, Shale	1916	2210	Base K.C.	3603
Shale, Lime	2210	2796	Viola	3668
Lime, Shale	2796	2847	Simpson	3708
Lime	2847	3150	Simpson Sand	3732-42
Shale	3150	3154	Arbuckle	3774
Shale, Lime	3154	3168	LTD	3826
Lime	3168	3185	RTD	3825
Shale	3185	3292		
Lime, Shale	3292	3324		
Lime	3324	3603		
Lime, Shale	3603	3668		
Lime	3668	3708		
Sand, Shale	3708	3732		
Sand	3732	3774		
Dolomite	3774	3826		
LTD		3826		
RTD		3825		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8"	23#	408'	common	250	3%cc; 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

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**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
FEB - 3 1982	
CONSERVATION DIVISION Wichita Kansas	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbis.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations