

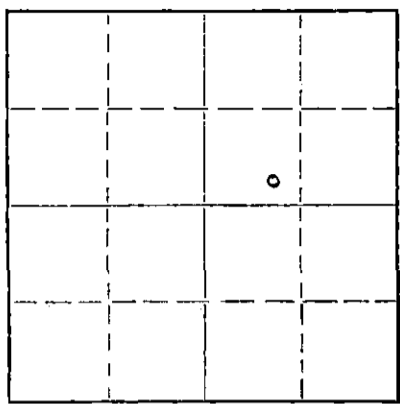
15-185-00435-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 19 Twp. 23 Rge. 11 (E) W (W)  
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{4}$ " or footage from lines SE SW NE  
Lease Owner Wayne E. Walcher  
Lease Name Wendelburg #1 Well No. \_\_\_\_\_  
Office Address Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 4-9-58 19\_\_\_\_  
Plugging completed 4-14-58 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3732 $\frac{1}{2}$  Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	252'	none
				5-1/2"	3729'	2814'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked the hole and found it open.  
Filled w/sand to 3480' and ran 5 sacks of cement. Pulled casing. Mudded hole and bailed to 240', set a 10' rock bridge and ran 20 sacks of cement. Mudded the hole to 35', set a rock bridge and ran 10 sacks of cement to base of cellar.

RECEIVED 4-22-58  
STATE CORPORATION COMMISSION  
APR 22 1958  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor West Supply Co., Inc.  
Address Chase, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.  
Wayne E. Walcher (employee of owner) or (owner operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God:

(Signature) Wayne E. Walcher  
809 Central Bldg., Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of April, 19 58

Thomas V. Boyce  
Notary Public.

My commission expires 9-27-58

PLUGGING  
FILE SEC 19 T. 23 R. 11  
BOOK PAGE 92 LINE 7

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

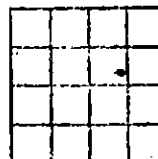
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Company- CARL TODD DRILG. CO., et al  
 Farm- Wendelburg No. 1

SEC. 19 T. 23 R. 11W  
 SE SW NE

Total Depth. 3732½  
 Comm. 7-21-51 Comp. 8-8-51  
 Shot or Treated.  
 Contractor.  
 Issued. 9-29-51

County Stafford  
 KANSAS



CASING:  
 8 5/8" 252' cem w/180 sxs.  
 5½" 3729' cem w/150 sxs.

Elevation. 1824 RB

Production. swb 4 bbls. per hr.

Figures Indicate Bottom of Formations.

sand, clay, gravel	85
red bed, shells	170
sand	190
red bed, shells	252
red bed	575
sandy lime, anhydrite	610
shale, shells	1150
shale, salt	1275
shale, shells	1485
lime, shale	1785
lime	2180
lime, shale	3285
lime	3628
cherty "Viola"	3665
Viola	3668
Simpson	3729
Arbuckle	3732 RTD
Arbuckle dolomite	3732½
Total depth	

Tops: RB	
Heebner	3152
Brown Lime	3287
Lansing	3316
Viola	3627
Simpson	3668
Arbuckle	3728

DST 3494-3512 open ½ hr.,  
 weak blow for 5 mins., rec.  
 10' rotary mud. BHP 1250/  
 in 15 mins.  
 DST 3520-37-open 45 mins,  
 fair blow for 15 mins. &  
 moderate blow for 30 mins.,  
 rec. 45' good oil cut mud.  
 some free oil in tool. No  
 BHP recorded.  
 DST 3629-66 open ½ hr.,  
 weak blow for 6 mins., rec.  
 10' mud w/rare spots oil.  
 No BHP.  
 DST 3729-32 open ½ hr., good  
 blow, rec. 200' gas in drill  
 pipe, 240' oil & 10' heavy oil  
 cut mud. No free wtr. BHP  
 1010# in 15 mins., no flowing  
 pressure.

PLUGGING  
 FILE SEC. 19 T. 23 R. 11W  
 BOOK PAGE 92 LINE 7

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APR. 7 1958

WELL LOG DIVISION  
 Wichita, Kansas