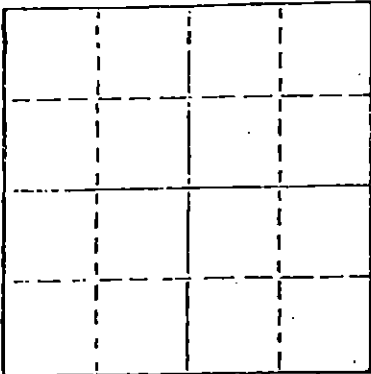


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-185-21375-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Stafford County, Sec. 21 Twp. 23S Rge. 11W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

SE SE NE
Lease Owner Mustang Drilling & Exploration, Inc.
Lease Name Hornbaker - Post Well No. 1
Office Address P.O. Drawer 1609, Great Bend, KS 67530
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed January 19 1982
Application for plugging filed January 19 1982
Application for plugging approved January 19 1982
Plugging commenced January 19 1982
Plugging completed January 19 1982
Reason for abandonment of well or producing formation
D & A

If a producing well is abandoned, date of last production
19.

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz, Stafford, KS
Producing formation Depth to top Bottom Total Depth of Well 3915'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	408'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

1st plug 500' 60sx
2nd plug 240' 40sx
top plug 40' bridged 10sx
Rathole 10sx
50=50 poz 3%cc; 2% gel

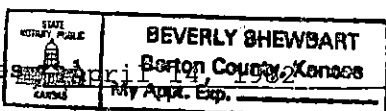
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mustang Drilling & Exploration, INC.

STATE OF Kansas COUNTY OF Barton, ss.
Richard G. Smith (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Richard G. Smith
P.O. Drawer 1609, Gt. Bend, KS 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of January, 1982



Beverly Shewhart
Notary Public.

My commission expires April 14, 1982

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JAN 21 1982

CONSERVATION DIVISION
Wichita, Kansas

1-21-82

SIDE TWO

WELL LOG

15-185-21375-0000

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	415	Topeka	2852
Sand	415	600	Heebner	3156
Sand, Shale	600	1540	Toronto	3174
Lime, Shale	1540	2852	Douglas	3192
Lime	2852	3156	Brown Lime	3306
Shale	3156	3160	Lansing	3344
Lime, Shale	3160	3174	Base K.C.	3616
Lime	3174	3192	Conglomerate	
Shale	3192	3306	Chert	3674
Lime, Shale	3306	3344	Viola	3700
Lime	3344	3616	Simpson	3744
Lime, Shale	3616	3674	Simpson Sand	3750-82
Lime, Shale, sand, Chert	3674	3700	Arbuckle	3814
Lime	3700	3744	RTD	3915
Sand, Shale	3744	3750	LTD	3916
Sand	3750	3782		
Lime, Shale, Sand	3782	3814		
Dolomite	3814	3915		
RTD		3915		
LTD		3916		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8"	23#	408'	common	250	3%cc; 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
		RECEIVED STATE CORPORATION COMMISSION	
		JAN 21 1982	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
		Gravity	
RATE OF PRODUCTION PER 24 HOURS		CONSERVATION DIVISION	
Oil	Gas	Water	Gas
bbls.	bbls.	%	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
		CFPB	