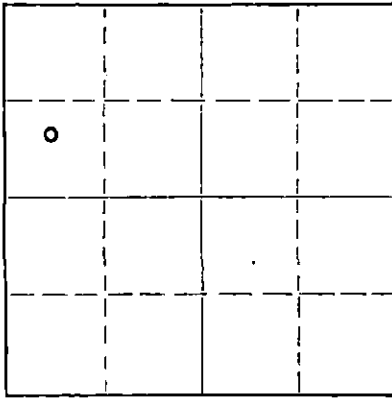


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 18 Twp. 22 Rge. 12 ~~12~~ (W)
Location as "NE/CNW/SW" or footage from lines C N/2 SW NW
Lease Owner Stanolind Oil and Gas Company
Lease Name W. Harms Well No. 6
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal
Date well completed 8-2- 19 43
Application for plugging filed 3-26- 19 56
Application for plugging approved 3-27- 19 56
Plugging commenced 4-10- 19 56
Plugging completed 4-13- 19 56
Reason for abandonment of well or producing formation No longer required as a disposal well
If a producing well is abandoned, date of last production --- 19 ---
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4400 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle</u>	<u>Water</u>	<u>3701 1/2</u>	<u>3769</u>	<u>8-5/8</u>	<u>255</u>	<u>None</u>
				<u>5-1/2</u>	<u>3886</u>	<u>1203</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Casing was parted and Hole Bridged @ 1200'
Hvy Mud 1200 - 240
Crushed Rock 240 - 230
20 Sx Cement 230 - 170
Hvy Mud 170 - 30
10 Sx Cement 30 - To Bottom of Celler

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R. & S Pipe Pulling Co.
Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
I, G. A. Reynolds (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of April, 19 56

My commission expires November 12, 1956 [Signature] Notary Public.

PLUGGING
FILE SEC 18 22 12W
BOOK PAGE 48 LINE 28

4-17-56

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Red Bed	0	40	<u>Stanolind Record</u>		
Sand	40	175	Core #1	3489	3494
Sand (Hard)	175	235	3489-3492 2' Rec.		
Red Bed	235	695	Collicastic LS Sli. Por., 13 heavy live oil.		
Anhydrite	695	750	3492-3494 2' Rec.		
Shale & Shells	750	1085	Hard tight LS NSO.		
Shale	1085	1510			
Broken Lime	1510	1730	Core #2	3672	3687
Sand	1730	1765	Rec. 15'		
Broken Lime	1765	2060	3672-3676 Shale mixed with coarsely Cryst.		
Lime	2060	2155	Dolomite sand, fair Por. & V320 in bottom 6".		
Broken Lime & Shale	2155	2250	3676-3687 Green Sh., NSO.		
Broken Lime	2250	2305			
Shale	2305	2390	Core #3	3687	3702
Lime	2390	2755	Rec. 15'		
Shale	2755	2840	3687-3701 1/2 Green shale.		
Broken Lime	2840	3065	3701 1/2-02 tight shaley Dol., Finely Cryst., NSO.		
Lime	3065	3205			
Shale & Broken Lime	3205	3325	Core #4	3702	3712
Shale	3325	3550	4' Recovery		
Lime	3550	3555	Hard finely cryst. Dolomite with streaks of		
Shale	3555	3565	fair Por. & slight oil show. Best show oil		
Lime & Chert	3565	3640	in bottom 6" of core.		
Shale	3640	3672			
Shale & Dolomite Sand	3672	3687	Drilling soft 3772-88		
Shale	3687	3702	Samples show sandy Dol. with very good Por. &		
Dolomite	3702	3712	Sat. and excellent odor. Film of live oil in		
Shale	3712	3718	samples bucket each time samples washed		
Lime	3718	3772			
Sandy Dolomite	3772	3788	Took Drill Stem test, Packer set at 3769,		
Lime	3788	3827	open thirty minutes, filled up 2400' with		
Lime & Chert	3827	3892	water, seum oil.		
Lime Chert	3892	3906			
Lime & Chert	3906	3962	Completed as Non-Commercial Producer.		
Lime	3962	3974	Deepened for Salt Water Input.		
Lime & Chert	3974	3997			
Lime	3997	4213			
Lime & Sand	4213	4265	First Work	May 29, 1943	
Lime	4265	4308	Drilling Commenced	June 3, 1943	
Lime (Sandy)	4308	4344	Drilling Completed	July 10, 1943	
Lime	4344	4369	Abandoned as Non-Commercial		
Sandy Lime	4369	4600 TD	Producer	June 29, 1943	
			Completed as Salt Water /		
			Input	Aug. 2, 1943	
			Permanent Bench Mark		
			center 3" outlet on		
			Braden Head		1877'-10"