STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely	•			OR		
Make Required Affidavit Mail or Deliver Report to:		FORM	ATION 1	PLUGGING	RECORD	Strike out upper line when reporting plug-
Conservation Division State Corporation Commission 800 Bitting Building	-E - AA				00	ging off formations.
Wichita, Kansas	Stair	orq	Co	unty. Sec. 10	Twp 225 Rgs /4 SE/4 NW/	(E) 12 (W)
NORTH	T O	Stanoline	a criter c	as company	•	
) }	Lease Name	Wm. Harms	**********************			Well No3
	Office Address	Box 591	, Tulsa,	Oklahoma _	-	
x	Character of Wo	ell (completed as	Oil, Gas or	Dry Hole) D	гу Но1е	112
	Date, well comp	oleted	Janu	18 TV 16		19 43
	Application for	plugging mea	ed Janu	mary 20,	•••••••••	19 43
	Plugging Commo	enced	Februs	ry 12,	* 140540000000000000000000000000000000000	19 43
	Plugging Compl	eted	Februs	ry 12,		19 43
	Reason for abar	donment of well	l or producin	g formationD:	ry Hole	
Locate well correctly on abov Section Plat		TP				
Name of Conservation Agent who s	upervised plugging of the	is well	r. C. T.	Alexander	***************************************	1170=
			9 Botto	m 4292	Total Depth of V	Vell 4295 Feet
Show depth and thickness of all wat		s.			G.	CING DECOND
OIL, GAS OR WATER RECO	-,					
Formation						
Lansing Conglomerate	NSO	3642			, ,	
Arbuckle	NSO				2500.5.	2400
		***************************************	**************************************			

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	Cement from 25 Mud from 233	3' to 233' to 26', pu	; 10 sack	cs dumped		
	Mud from 6 to	Surface:	dumped in	mpeu 1.	***************************************	***************************************
						Well No. 3 Well No. 3 19 43
	Was permission obtained from the Conservation Division or its agents before plugging was commenced? Supervised plugging of this well. Depth to top 3839 Bottom 4395 Total Depth of Well 4395 Feet vater, oil and gas formations. CORDS CASING RECORD Content From To Size Put In Pulled Out NSO 3365 8 5/8 249 77 None					
			·····			
		***************************************				Well No. 3 19 44 19 44 19 44 19 44 19 44 19 44 19 44 19 44 19 44 19 44 19 44 19 44 19 4
					***************************************	****************************
	(Action	12-15 H		F:		
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					<i>-</i>	
•	النظ إ	UK PAGE	1:195			
	(If additional de	Scription is necessary	, use BACK of t	this shoot)		
Correspondence regarding this	well should be addressed	to Mr.	D. C. Ha	man	97.77	
Address Box 591, Tule	sa, Oklahoma	·			THE COM	
					MA ST	27/ 4
STATE OF Kansas	COUNTY O	F Barto	n Clus	sell ss.	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 10 10
H. G. Nethii	1g	(emp	oloyee of own		of they	bove-described well,
	That I have knowledg	e of the facts, st	tatements, an		1	
described well as filed and that the s	same are true and correc	t. So help me (Fod.	On +1	•	
1		(Signature)	1/1/	/Ullin		d. Supt.
į.	•		400.		1	
> ,		***************************************	Lily	WOOG (A	delegas	as .
SUESCRIBED AND SWORN TO before	re me this 22nd	day of	February			
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5.	14 1945	•		- y Ju	yna	Notary Public
" אינוע" א	11/ 10411			//	//	working a worke.

Notary Public.

•				Acres		3	*		•			STANO	LIND C	OIL	AND	GA	s cor	/IPAI	YY		•
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<.8	160	 	-	╁╴	+	160			COUNT	Y _	Staf	ford	, SE	C	18		TWP	_ 22	2.5	. RGE.	12w
	_	x	:	\top					COMPA	N	OPERA	ATING	Stero,	11n	d Oi	1 &	Gas	Cong	any		
t	+	+	T		+-			T 22	OFFICE	A	ADDRES:	SBox	591,	Tu	lsa,	0k	lahom	<u>a</u>			
F	+	+	-	18 				8				m. Harm									3
H	+	+	\vdash	+								_{ED} 10-2									
-	160	+	-	┼	-	160					_	NW	_1/4	SE	1/4.	N		4	990	_ft. No	rth of South
⊢	+	+	┼-	+-					Line and			.835									rter Section
_		Locat	e We	oll Co	rrectly			l	ELEVAT CHARA	CT	ON (Rela ER OF V	tive to sea WELL (Oil,	fevel) D	DERI İry l	RICK .ole)_	flr D ry	Hole	- 8	GRO Balt	UND_ Wate Aban	r Input
									OI	_	OR GAS S	ANDS OR Z								-	
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		ans							336 <u>5</u>	+		4									
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			Nam	10			Fr	om	To	W	Vater Leve			Nar	ne		F	rom	<u></u>	O	Water Level
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2												Б									
3									-			6					•				
										_		G RECORD						,			
Size		Wt.	$\overline{}$	The	ls.	M	ake		Amount Ft.	: s	In.	Amoun Ft.	t Pulled		gı	Z0	Len:	acker gth		h Set	Make
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		•											1	→			 				
Liner R	ecord	Amo	unt					_ Kin	d	*****	NG AND	Top	PECOR	D.			_ Botto	m			
Size	A	nount	Set		Sacks				emical		Me	thod		noun		Ī	Mudd		1		leaulta
/d		et	In.	06	Cemer			Gal.	Portlar	16		burton				+	Meth	10đ	+	(56	e Note)
5/8	 	12	<u>3</u>	$\neg \neg$	湯(1)	,,,	ЪС	noy	TOTOTAL		HOTTA	1001-1001				┼			+		
5/8	 	07	4	35	2#)					-											
5計"	391	06	_2	-	_200)	Mo	• Re	d. Rine	3	Halli	burton.			/	-	ς	,,,l~ .	<u> </u>	` , -	
	ļ <u> </u>			_ -					_	_						_	- 0 7 1 1	<u> </u>	•	· · · · · · · · · · · · · · · · · · ·	<u>-</u>
	<u> </u>														<u></u>		Miller	<u>, , , , , , , , , , , , , , , , , , , </u>	1/7		
NOTE:	Wha	t met	hod	was u	sed to	pro	tec t :	sands	when outer	. st	rings wer	e pulled?_				<u>/</u>	· ,	. ()	<u>, , , , , , , , , , , , , , , , , , , </u>		<u>.′ </u>
										_						<u>```</u> ;				4 .	
NOTE '	Were	botto	m ho	le pl	ugs us	ed?_			If so, :	sta	te kind,	depth set ar	nd results	s obt	ained_		~~~			, 	
						0			385	57	TOOL	SUSED									
Rotary t	ools v	vere u	sed :	from	to (38 <u>5</u>	7	out e	et to117	59	<u> </u>	_feet, and f	rom				fe	et to_			
Cable to	ols w			Long.	Ľ			fe	et to			_feet, and f	rom				fe	et to_			
Type Ri	g <u>.—</u>	941	St	ee1	<u>.</u>				· · · · · · · · · · · · · · · · · · ·	_								-	_		
Dry Producti	Ho.	le 1 st 24	n A	rbu s	ickle	3 🕶	Dr.	111e Ыз. G	d deeps	r	for s	TION DAT Sa lt Wat , Emulsion	er In	p ut	Wel	.1 -	Aban	done	-d.		per cen
Producti	on se	cond	24 h	ours_			ь	bls. Gr	ravity			, Emulsion				per ce	nt., Wa	ater		_	per cent
lf gas we	ell, cu	bic fe	et pe	r 24	hours				Rock Press	sur	e, ibs. pe	r square in	<u>ch</u>								
I, ti	ie uno	lersign	ned,	being	g first (duly	swor	n upo	n oath, stat			vell record						cordin	g to	the rec	ords of this
cifice an	d to	ne be	st of	my	knowle	edge	and	belief	•			_/	X		no		r. mare			Ma.s	Supt.
		•							<i>- 1</i> 10						1	lame	od Tit			h	
Subscrib	ed an	d swo	rn to	bef	ore m	e thi	s the		24th		day of	fF	'cbura	ry				,	19 _	+3	

December 22, 1945

My commission expires_

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oll or gas.

Sand Red Bed Shale	0 225	225	Yest 374 may About Annual Annu		
Red Red Shale	•	4444	I MAN I I MAILE WASTERN A TOTAL COLUMN	/のや曲94 T97-4	nit Well
Shale -		540	Drilling Ahead for Salt		, , , , , , , , , , , , , , , , , , ,
			Lime	3857	393 ¹ 4
Chold Challe	540	925	Chert	3934	3948
Shale & Shalls	925	1025	Lime & Chert	3948	4115
Shale & Salt Shale	1025	1245	Cherty Lime & Shale	4115	4143
	1245	1500	Chert & Lime	4143	4154
Shale & Shells	1500	1610	Lime & Shale	4154	4185
Lime	1610	1875	Cherty Lime & Shale	4185	4233
Broken I.1mé	1875	1904	Lime & Shale	4233	4264
Lime	1904	2116	Chert & Lime	4264	4280
Lime & Shale	2116	2403	Lime -	4580	4395 TD
Shale & Shells	2403	2505		•	
Shale	2505	2608			
Shele & Shells	2608	2936			
Lime	2936	3047			
Broken Lime	3047	3098			
Idme	3098	3230			
Shalo & Shello	3230	3360			
Iime ·	3360	3665			
Shale	3665	3691			
Shale & Conglomerate	3691	3721			1
Conglomerate	3721	3794	,		
Chert & Conglomerate	3794	3819			
Chert	3519	3823			
Sha le	3823	3644			
Arbuckle Lime	3844	3847			
Lime	3847	3857			
(Completed as Dry Hole					
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