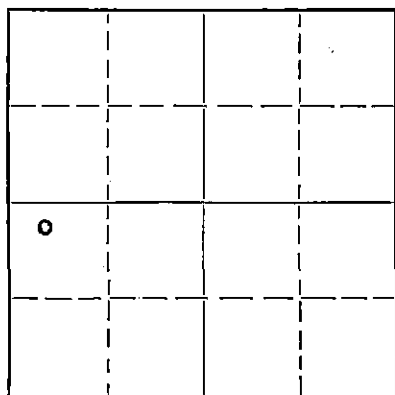


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Stafford County. Sec. 32 Twp. 22S Rge. 11 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$, NW $\frac{1}{4}$, SW $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name F. E. Wells Well No. 1
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9-24 19.37
Application for plugging filed 1-23 19.52
Application for plugging approved 1-24 19.52
Plugging commenced 2-29 19.52
Plugging completed 3-18 19.52
Reason for abandonment of well or producing formation depleted
If a producing well is abandoned, date of last production 11-1 19.51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Siliceous Lime Depth to top 3612 Bottom 3615 Total Depth of Well 3615 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Oil - Depleted	3612	3615	13	230	None
				6	3026	1491

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rock and sand bridge 3615 - 3575
6 sx cement 3575 - 3535
hvy. mud 3535 - 227
rock bridge 227 - 217
20 sx cement 217 - 180
hvy. mud 180 - 30
10 sx cement 30 - 8 bottom of cellar

3-21-52

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Walker Drilling Company
Address Hutchinson, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie*

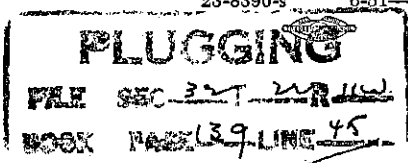
P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of March, 19 52

Lewis L. Lowman
Notary Public.

My commission expires May 2, 1955

23-8390-s 6-51-20M



Surface Sand	0	30
Surface sand and shells	30	93
clay, sand and red bed	95	225
red bed	225	540
anhydrite	540	561
red bed and shale	561	632
red bed shells and shale	632	902
shale and shells	902	1100
shale	1100	1250
shale and salt	1250	1355
shale and lime	1355	1498
lime	1498	1544
broken lime	1544	1710
lime	1710	1721
broken lime	1721	1881
broken lime and shale	1881	1928
broken lime, lime, shells	1928	2000
broken lime	2000	2142
broken lime and hard shells	2142	2184
lime	2184	2257
lime and shale	2257	2495
shale and lime	2495	2551
lime and shale	2551	2819
shale	2819	2849
lime	2849	2918
lime and shale	2918	2979
shale and lime	2979	3040
broken lime and shale	3040	3094
lime and shale	3094	3119
lime	3119	3170
broken lime	3170	3225
lime	3225	3308
lime and shale	3308	3352
lime	3352	3506
Broken lime, chert	3506	3550

Coring Record.

Chert, white to gray
conglomeratic, with show of dead oil
3550 3554
shale, grey green, & red 3554 3560
(In Pennsylvania)

Drilled:

shale 3560 3575
shale 3575 3580

Cored:

dolomite, sandy w/SSO 3580 3586
shale, green and red 3586 3597
shale green and sandy 3597 3612
dolomite, dense w/fair SO 3612 3615

Top of Siliceous 3612

Date of first work 8-25-37
date drilling start 9-3-37
date drilling comp. 9-24-37
date rods landed 10-8-37
date potential effv. 10-13-37

Acidized:

w/300 gals. Dowell XX 10-3-37
w/1000 gals. Dowell XX 10-4-37

PLUGGING
FILE NO. 1-R
BOOK PAGE 39 LINE 45

PLUGGING
FILE NO. 321-R (C)
BOOK PAGE 39 LINE 45

STANOLIND OIL AND GAS COMPANY WELL RECORD

Full

640 Acres
R 11 W

160				160
		(32)		
	0 #1 Wells			
160				160

Locate Well Correctly

T
22

COUNTY Stafford, SEC. 38, TWP. 22 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS P. O. Box 591 Tulsa, Oklahoma
 FARM NAME F. Wells WELL NO. 1
 DRILLING STARTED 9/3 1937, DRILLING FINISHED 9/24, 1937
 WELL LOCATED NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ 2310 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1809 GROUND 1808
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Lime	3612	3615			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

GASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
15	40	8	Bethl'm 226		7	(Threads off, Set at 230' 7")					
6	20	10	National 3607		3	(Threads off, Set at 3612' 0")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In		Gal.	Make				
15	229	7	250			Halliburton			
6	3625	11	200			Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3615 feet, and from _____ feet to _____ feet
 Cable tools were used from 3615 feet to 3615 feet, and from _____ feet to _____ feet
 Type Rig 94 Steel

PRODUCTION DATA

2 hrs. Well snabbed 15 bbls. per hr. thru 6" casing after acidizing, 10/5/37
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent
8 hrs. Static Potential. 371 bbls. oil, no water, 24-34" SPN, thru 6" casing, 8" tubing
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent
10/13/37
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]
Name and Title

Subscribed and sworn to before me this the 15th day of November, 1937

My commission expires May 3, 1941

[Signature]
Notary Public.