

STATE OF KANSAS
STATE CORPORATION COMMISSION

15-185-02060-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

STAFFORD County, Sec. 28 Twp. 22 Rge. 11 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NE NE SW
Lease Owner Santa Fe Pipe & Supply
Lease Name Lofland Well No. 1
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 7-6- 1956
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced May 8 1961
Plugging completed May 11 1961
Reason for abandonment of well or producing formation oil resevoir
depleted
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot, St. John
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3636 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	253	none
				5 1/2	3634 1/2	2931.62'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 10' sand & 5 sacks of cement at 3636'
Bridged hole at 263' with 15' rock bridge with 25 sacks cement.
Filled hole with mud to 29'.
Capped with 10 sacks of cement.

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STATE CORPORATION COMMISSION
OCT 23 1961
CONSERVATION DIVISION
Wichita, Kansas

10-23-61

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) [Signature]

SUBSCRIBED AND SWORN TO before me this 18th day of October, 1961.
(Address) _____
My commission expires May 19, 1962
Norris Taylor
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-185-02060-0000

COPY

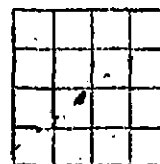
Company- ANSCHUTZ DRILLING CO., INC.
Farm- Lofland No. 1

SEC. 28 T. 22 R.11W
NE NE SW

CORRECTED LOG.
Drillers log added.

Total Depth. 3636
Comm. 6-6-56 Comp. 7-6-56
Shot or Treated.
Contractor.
Issued. 6-1-57.

County Stafford
KANSAS



Elevation. 1808 DF

Production. 120 BOPD

Figures indicate Bottom of Formations.

NO LOG AVAILABLE

Tops:
Heebner 3079
Brown lime 3218'
Lansing 3246
Base Kansas City 3477
Conglomerate 3541
Simpson 3578
Arbuckle 3633
T.D. 3636

Drill Stem Test:
Packer set 3607' in the Simpson. Test interval 3630-36. Was Open 1 hr w/strong decreasing blow throughout. Gas Was recovered at the surface in 16 mins. and the test recovered 3300' of clean oil w/small amount of muddy oil toward the btm & no wtr. IFP 340#, FFP 980#, 20 min shut in press. 980#.

There were no commercial shows of oil or gas above the Arbuckle in this test.

The Lansing-Kansas City section had porous zones as follows:
3288-3292 fossiliferous chalky limest. with med. por. & a trace of spotted stain, no free oil & no odor.
3315-3320 Oolitic & fossiliferous chert w/trace of poor granular limestone w/rare stain, heavy oil & no odor.
3334-3335 Fossiliferous limestone & chert, fair porosity & no stain.
3376-3381 Granular limestone w/fair porosity & no stain.
3386-3990 Oolitic & oolitic limestone, fair porosity & no stain.
3418-3424 Soft whit chalky limestone, poor porosity & no stain.
3438-3445 Soft whit chalky limestone, slightly fossiliferous, poor porosity & no stain.

The Conglomerate section consisted of weathered chert, primarily Viola type with poor porosity & some drk residual stain, no free oil & no odor.

The Simpson section consisted of green shale, sdy shale w/some sand. The best sand was from 3593-98. It was wht to green shale, med. grained sand w/some dolomitic sand w/fair poro. & no stain.

Arbuckle was encountered 3632 -3636 3633-34 Consisted of med. grained tight slightly dolomitic sand w/some porous sand, slight show free free oil & fair odor.
3634-35 Tan, fine granular dolomite w/some pyrite, a trace of poro. & very rare stain.
3635-36 Consisted of tan, crse xlyn dolomite w/excellent vug. poro. & a good show of free oil w/a good odor.

sand	80
red bed	267
shale	420
red bed	540
anhydrite	570
shale	1065
salt	1340
Fort Riley	1480
shale-lime	2955
lime	3027
shale-lime	3270
Kansas City lime	3351
lime-shale	3565
Cherty Viola	3615
Arbuckle	3635
Total Depth	RTD

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