# STATE OF KANSAS STATE CORPORATION COMMISSION

### WELL PLUGGING RECORD

# FORMATION PLUGGING RECORD Strike out upper line when reporting plug-

Give All Information Completely				OR		G4-** t *t
Make Required Affidavit		FORMA	TION F	PLUGGING	RECORI	Strike out upper line when reporting plug- ging off formations.
Mail or Deliver Report to: Conservation Division State Corporation Commission	•	-				
800 Bitting Building Wichita, Kansas						e// <i>(k</i> / <u>11</u> _( <i>W</i> )
NORTH						
Notifi						
·	Lease Name	Loiland				Well Nol
	Office Address	TTTINMOO	od, As.		77 - 7	
	Character of We	ell (completed as	Oil, Gas or l	Dry Hole)D	гу ноте	
	Date well comp	oletěd	Janı	uary 4, 1	945,,,	19
	Application for	plugging filed	Jar Jar	quary 9,	1015	19
	Application for p	plugging approved	ı jar	luary 10,		19
	Plugging comme	enced		1 1. 5		1919
	Plugging compl	eted		**-D	ry Hole	19
	Reason for aban	ndonment of well				
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<u>i</u> i l <u>i</u>						ore plugging was com-
Locate well correctly on above Section Plat	was permission	Yes	ne Conservat			we progging was com-
Name of Conservation Agent who supe	menceur	ia wali H. M	. Kerr			
Producing formation	rvised plugging of the	b to ton	Botton	m	Fotal Denth of	Well 3620 Foot
Show depth and thickness of all water,			Doctor		rotar Depth of	W 611
OIL, GAS OR WATER RECORDS	•	ıs.				CASING RECORD
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Formation	Content	From	To	Size	Put In	Pulled Out
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Correspondence regarding this we	•	-	* *	•	ı <b>r</b> .	
Address Ellinwood, Ks						
2						
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STATE OF ANSAL	COUN	TY OF	2/10	<b>&gt;</b> ,	ss.	
being first duly sworn on oath, says:	That I have knowled	ge of the facts, s	ployee of own tatements, ar	ner) or (owner o	r operator) of th	ne above-described well, I the log of the above-
described well as filed and that the san	ne are true and corre	et. So help me ( (Signature)	$\mathcal{A}$	el X	ENEI!	
١		Wignarmic)	611	•		
*			EXU	nwo	Address)	msac
A		day of	More	enler"	autiress). , ,	44.7
Subscribed and Sworn to before	me this	Zday of	7005			4.7
			De	oral G		leger
Holl 1	0.195	/				Notary Public.
My commission expires	<u> </u>	22-287 7	-47—10M	v		V
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MILE -	GGING PERALLU	5	•			
SEC	- Ted DIIW					
BOOK MGE	- france 21					

#### WELL LOG

G. W. Keyes Drilling Company, A Partnership,

Lofland # 1, NW, SW, NW, Section 28-228-11W, Stafford County, Kans.

Figures indicate bottom of formations:

Started rigging up Rotary December 13, 1944 Started Drilling December 17, 1944. Finished drilling and abandoned January 4, 1945.

> to - 50 sand sand and shale 50 190 red bed 555 580 Anhydrite 730 shale and shells . shale and sholls and salt shale and lime 1240 1590 shale and shells sandy lime 1815 1845 broken lime 2180 2240 lime and shale shale and shells 2640 2720 shale 2970 lime 3075 lime, broken 3575 lime 3582 shale and lime 3631 lime

> > 3631 Total Depth, abandoned.

Surface Pipe: 226' of 8 5/8".

State of Kansas) County of Earton) ss

I, G. W. Keyes, partner and one of the owners of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(signature)

(address).

Ellinwood, Kansas.

Subscribed and Sworn to before me this 19th day of January, 1945.

Notary Public.

My commission expires July 7, 1948.

28 22 11W

## MATERIAL REPORT

AND

### PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION Conservation Division 800 Bitting Building

20-2554

4-44—3M

Locate well correctly.  Office Address Don 875, 1311111111111111111111111111111111111	Company Operating G. W. Neyos Drilling Company,  Locate well correctly.  Office Address DOX 575, Ellinwood, Kansas.  Sec. 29 Tep. 228 Rgs. 11W  Arm Name. 18W, SW, NW  (Lofland) Well No. 1 Field Richardson  Well Location NW, SW, NW  Name of Producing Sand nong, D-& A Total Depth 3631  Commenced Plugging Namenry 4, 1945  Finished January 4, 1946.  Commenced Plugging Namenry 4, 1946  Disposition when Plugged: Oil Gas. Water  Froduction: Oil. Gas. Water  Froduction when Plugged: Oil Gas. Water  Description Size Reserves Attributable to Well at Time Abandoned  INFORMATION ON MATERIALS RECLAIMED FROM WELL  CASING, TUBING AND ROD DATA  Description Size Recovered Jank Recowble  Ft. Tons Ft. Tons Ft. Tons Disposition Made Or To Be Made Of Usable Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material  Recovered Disposition Made Or To Be Made Of Reclaimed Material							NOTICE	: All as		a, Kansas		
County Stafford Sec. 28 Twp 225 Fee 124  Farm Name NW, SW, NW (Lofflard) Well No. 1 Field Richardson  Well Lecation NW, SW, NW (Lofflard) Finished Sanuary 4, 1945  Commenced Plugging January 4, 1948  Commenced	County   Staff ord   Sec. 28 Twp 225 Rec. 128 Twp 225 Rec. 28 Twp 225 Rec. 128 Twp 225 Re		-   <u></u>			Compa	any Opera				•		
County Stafford Sec. 28 Twp 225 Rgc 11W Farm Nume W, SW, W (Loffard) Well No. 1 Field Richardson Well Location W, SW, NW Name of Production Stafford January 4, 1945 Flaished January 4, 1945.  Daily Avasos Prococcion: Initial Production: Oil Gas Water Production when Plugged: Oil Gas Water Estimated Total Remaining Reserves Attributable to Well at Time Abandohed  INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA  Description Size Recovered Junk Reusable Of Usable Material  Description Size Pt. Toes Pt. Toes Ft. Toes Of Toes Made Of Usable Material  SURFACE EQUIPMENT  Quantity Description *Condition Est. Toes Disposition Made Of To Be Made Of Reclaimed Material  226 8 5/8 9 8 5.55 new Left in hole  FES 2.	County Stafford Sec. 23 Twp 223 Rgc 11w First Name. NW, SN, NW (Lofland) Well No. 1 Field Richardson  Well Location 1W, SN, NW Name of Producing Sand nong, D. & Total Depth 3651  Commenced Plugging January 4, 1945 Finished January 4, 1948.  Daily Avenue Production: Oil Gas Water  Production when Plugged: Oil Gas Water  Resimated Total Remaining Reserves Attributable to Well at Time Abandohed  INFORMATION ON MATERIALS RECLAIMED FROM WELL  CASING, TUBING AND ROD DATA  Description Size Recovered Junk Remaining Reserves Attributable to Well at Time Abandohed  Fig. Tons Pt. Tons Pt. Tons Disposition Made Or To Be Made Of Usable Material  RIPHE SURFACE EQUIPMENT  Quantity Description *Condition Fac. Disposition Made Or To Be Made Of Reclaimed Material  226 8 5/80 2 5.55 now Keft in hole	Locat		rectly.		· ·							
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Description Size  Ft. Tons  Ft. Tons  Ft. Tons  SURFACE EQUIPMENT  Quantity  Description  *Condition  *Condition  Tons  Disposition Made Or To Be Made Of Reclaimed Material  Left in hole  FEB 2.	Description Size  Ft. Tons  Ft. Tons  Ft. Tons  Surface Equipment  Quantity  Description  *Condition					CASI	NG, TU	BING AN	D ROD	DATA			
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. If $f$		* Usable, Usable	with minor r	epairs, or ju	ınk.	ļ							
Date: Jamuary 19, 1945. Signed: WW // GU/62 Partner	(See note on reverse side)							_	erse side		(For Orerating Co.—Title)		

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.