STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:
Conse Storn Division
Start Convention Commission

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	****	ford	Count	y. Sec. 19	rwp. 22 Rge	$\frac{12}{(E)}$ (E) W	
NORTH	Location as "NE Lease Owner_W	E/CNWXSWX" o loody 's Qi	r footage from	m lines SE Oil Comp	any SE	•	
	I Jesse Name Krankenberg Well No L						
	Office Address 1119 Cravens Bldg., Oklahoma City, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole						
	Date well completed $7-14-04$ 19						
	Application for p			<u>'4</u>	_	19	
	Plugging comme		7-14-6	<u> </u>		19	
	*** *	Plugging completed 7-14-64 Beason for shandonment of well or producing formation Dry Hole					
		Reason for abandonment of well or producing formation Dry Hole					
	If a producing w			_		19	
Locate well correctly on above Section Plat	menced?	Yes			or its agents bei	fore plugging was com-	
Name of Conservation Agent who supp	ervised plugging of this		chie El		T-1-1 D-41 -6	3775	
Producing formation Show depth and thickness of all water	, oil and gas formation	s.	Botton	n	Total Depth of	Well J//J Feet	
OIL, GAS OR WATER RECORI						CASING RECORD	
FORMATION	CONTENT	FROM	το	SIZE	PUT IN	PULLED OUT	
		,		-			
•							
	_						
				<u> </u>			
		<u> </u>		<u> </u>			
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, fromfeet tofeet for each plug set. Filled hole with heavy mudset plug at 250† \$\frac{1}{4}\$ sack hulls and 25 sacks cement							
Filled hole with h	eavy mud to	40' set	$plug \frac{1}{4}$	sack hul	lls and I	0 sacks	
cement. Plugged rat hole 2	sacks cemer	nt					
			_	·	··-		
			•				
	STATE CORPORATION COMMISSION						
- <u>-</u> -					AIR COM		
						16 1964	
						TION DIVISION	
<u>:</u>					CONSERVA Wichi	ta, Kansas	
	(If additional	description is neces	sary, use BACK	of this sheet)			
Name of Plugging Contractor			'		·		
Address							
STATE OF Kansas L. O. Chubb		actor K				of the above-described	
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.							
		(Signature)		SEL	wat		
	•		x 823,	Great B	end, Kans	sas	
SUBSCRIBED AND SWORN TO before	ore me this 15	day of	July	.	(Address) , 19 ⁽	<u>-</u> - 64	
SUBSCRIBED AND SWORN TO DETOTE THE UNIS TO DETOTE THE UNIS OF THE SAME STREET							
My commission expires 6/24/67 Clair E. Stimson Notary Public.							
My commission expires							
		- 1105					

Date Commenced: July 6, 1964. Date Completed: July 14, 1964

WOODY'S QUALITY OIL COMPANY KRANKENBERG #1

SE SW SE Sec. 19-22-12 Stafford County, Kansas

"ELEVATION"--1875 K.B.

## Action 180	0 - 407	Surface Sand-Clay	
180 - 681' Red Bed 681 - 712' Anhydrite 712 - 1560' Red Bed Shale 1560 - 2050' Lime & Shale 2050 - 2785' Shale-Shells-Lime 2785 - 3193' Lime 3193 - 3225' Lime-Shale 3193 - 3323' Shale 3193 - 3349' Brown Lime 3193 - 3621' Lime 31	40 - 801		FORMATION DATA
681 - 712! Anhydrite Brown Lime 3328 712 - 1560! Red Bed Shale Lansing 3348 1560 - 2050! Lime & Shale Base K.C. 3567 2050 - 2785! Shale-Shells-Lime Conglomerate 3621 2785 - 3193! Lime Viola 3640 3193 - 3225! Lime-Shale Simpson 3681 3225 - 3323! Shale Arbuckle 3750 3323 - 3349! Brown Lime RTD 3775 3349 - 3621! Lime 3621 - 3639! Conglomerate RTD 3775 3688 - 3750! Sand-Shale PRODUCTION CASING: Set: 8 5/8 casing at 263! with	80 - 180	Sand-Shale	The transfer of the state of th
681 - 712' Anhydrite Brown Lime 3328 712 - 1560' Red Bed Shale Lansing 3348 1560 - 2050' Lime & Shale Base K.C. 3567 2050 + 2785' Shale-Shells-Lime Conglomerate 3621 2785 - 3193' Lime Viola 3640 3193 - 3225' Lime-Shale Simpson 3681 3225 - 3323' Shale Arbuckle 3750 3323 - 3349' Brown Lime RTD 3775 3349 - 3621' Lime 3621 - 3639' Conglomerate RTD 3775 3688 - 3750' Sand- Shale PRODUCTION CASING: Set: 8 5/8 casing at 263' with	180 - 681	Red Bed	Heebner 3193
1560 - 2050' Lime & Shale 2050 - 2785' Shale-Shells-Lime 2785 - 3193' Lime 3193 - 3225' Lime-Shale 3225 - 3323' Shale 3323 - 3349' Brown Lime 3621 - 3639' Conglomerate 3639 - 3688' Chert-Shale 3688 - 3750' sand- Shale 3567 367 3621	681 - 712!	Anhydrite	
1560 - 2050' Lime & Shale 2050 - 2785' Shale-Shells-Lime Conglomerate 2785 - 3193' Lime 3193 - 3225' Lime-Shale 3225 - 3323' Shale 3323 - 3349' Brown Lime 3621 - 3639' Conglomerate 3639 - 3688' Chert-Shale 3688 - 3750' sand- Shale 8 5/8 casing at 263' with	712 - 1560	Red Bed Shale	Lansing 3348
2050 ÷ 2785' Shale-Shells-Lime Conglomerate 3621 2785 - 3193' Lime 3193 - 3225' Lime-Shale Simpson 3681 3225 - 3323' Shale Arbuckle 3750 3323 - 3349' Brown Lime RTD 3775 3349 - 3621' Lime 3621 - 3639' Conglomerate 3639 - 3688' Chert-Shale PRODUCTION CASING: Set: 3688 - 3750' sand- Shale 8 5/8 casing at 263' with			
3193 - 3225' Lime-Shale Simpson 3681 3225 - 3323' Shale 3750 3323 - 3349' Brown Lime RTD 3775 3349 - 3621' Lime 3621 - 3639' Conglomerate 3639 - 3688' Chert-Shale PRODUCTION CASING: Set: 3688 - 3750' sand- Shale 8 5/8 casing at 263' with		Shale-Shells-Lime	
3225 - 3323! Shale 3323 - 3349! Brown Lime 3349 - 3621! Lime 3621 - 3639! Conglomerate 3639 - 3688! Chert-Shale 3688 - 3750! sand- Shale RTD 3775 PRODUCTION CASING: Set: 8 5/8 casing at 263! with		and the second of the second o	Viola 3640
3323 - 3349 Brown Lime RTD 3775. 3349 - 3621 Lime 3621 - 3639 Conglomerate 3639 - 3688 Chert-Shale PRODUCTION CASING: Set: 3688 - 3750 sand-Shale 8 5/8 casing at 263 with		Lime-Shale	Simpson 3681
3349 - 3621 Lime 3621 - 3639 Conglomerate 3639 - 3688 Chert-Shale PRODUCTION CASING: Set: 3688 - 3750 sand-Shale 8 5/8 casing at 263 with		Shale	Arbuckle 3750
3621 - 3639 Conglomerate 3639 - 3688 Chert-Shale 3688 - 3750 sand- Shale 8 5/8 casing at 263 with			RTD 3775
3639 - 3688 Chert-Shale PRODUCTION CASING: Set: 8 5/8 casing at 263 with			
3688 - 3750 sand- Shale 8 5/8 casing at 263' with			and the second of the second of the second
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- 27年11 - 1777年 (1773年)			8 5/8 casing at 263 with
3750 - 3775 Dolomite 250 sacks cement	3750 3775	Dolomite	250 sacks cement

STATE OF KANSAS COUNTY OF BARTON) ss.

L. C. Chubb, of lawful age, does swear that the facts and statements herein contained are true and correct of the best of his knowledge.

Subscribed and sworn to before me this 15 day of July

My Commission Expires:

June 24 1967

Stamson-Notary

JUL 16 1964

CONSERVATION DIVISION Wichita, Kansas