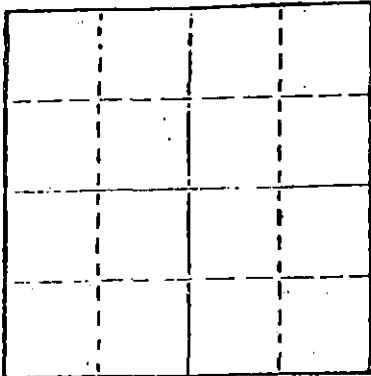


STATE OF KANSAS  
STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plat

Stafford County. Sec. 28 Twp. 22S Rge. 14W E/W  
Location as "NE/CNW/SW" or footage from lines N/W - N/W

Lease Owner Casper Oil Inc.  
Lease Name Tucker Well No. 1  
Office Address Suite 575 East Side Fin. Center Wichita, KS 67207  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed 8/10/1979  
Application for plugging filed 8/10/1979  
Application for plugging approved 8/10/1979  
Plugging commenced 8/10/1979  
Plugging completed 8/10/1979  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Tom J. Owens  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3708 RB  
Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				<u>8 3/8</u>	<u>220'</u>	<u>none</u>
				<u>unulated</u>		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

#1 Plug at 600' with 50 sq cement.  
#2 ✓ - 210' - 40' - ✓  
#3 ✓ - 40' - 12' - ✓  
2 sq cement. Mouse Hole  
3 ✓ - ✓ - Rat Hole  
1 ✓ - ✓ - water well

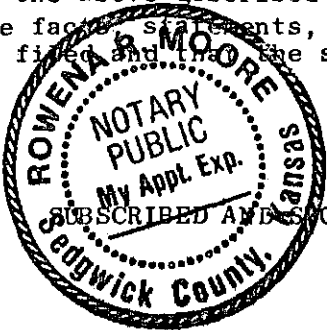
8-17-79  
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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Dr H Drilling, Division Denver Mineral Group, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss. Contractor  
Betty E. Philo (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Betty E. Philo  
Suite 575 East Side Fin. Center  
(Address) Wichita, KS 67207



SUBSCRIBED AND SWORN TO before me this 10<sup>th</sup> day of August, 19 79

Rowena R. Moore

Notary Public.

My commission expires July 12, 1983

## KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 185 — 20,938-0000  
County Number

Operator

Aspen Oil Inc.

Address

575 Suite East Side Fin. Center Wichita, KS 67207

Well No.

Lease Name

1

Tucker

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B &amp; N Drilling

Geologist

Lee Cornell

Spud Date

Date Completed

Total Depth

P.B.T.D.

7/28/79

8/10/79

3708

Directional Deviation

Oil and/or Gas Purchaser

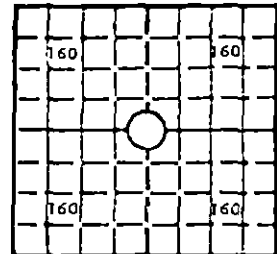
S. 28 T. 22S R. 14W<sup>E</sup><sub>W</sub>

Loc. \_\_\_\_\_

County Stafford

640 Acres

N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{2}$	8 5/8		220	Common	175	3 % cc 2 % Gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil  bbls.	Gas  MCF	Water  bbls.	Gas-oil ratio  CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Wichita, Kansas

15-185-20938-0000

Operator Aspen Oil Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Tucker	
S. 28 T. 22 S. R. 14 W. <sup>E</sup> <sub>W</sub>		

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	0	95		
sand/shale	95	180		
shale	180	230		
shale	230	416		
shale	416	571		
shale	571	955		
shale	955	1330		
shale	1330	1820		
shale/lime	1820	2340		
lime/shale	2340	2710		
shale/lime	2710	2885		
lime/shale	2885	3210		
sandy shale	3210	3360		
shale/lime	3360	3450		
shale/lime	3450	3580		
sandy lime	3580	3708		

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CONSERVATION DIVISION  
Wichita Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date