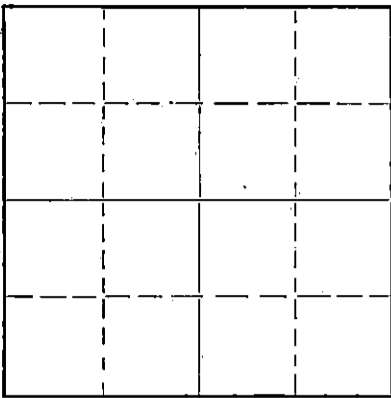


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail, or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Flat

Stafford County. Sec. 28 Twp. 22 Rge. 14 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NE NE SE
Lease Owner J. M. Huber Corporation
Lease Name Symns Well No. #1
Office Address 916 S. Pine Street - Pratt, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-23-48 19
Application for plugging filed 8-2-52 19
Application for plugging approved 8-3-52 19
Plugging commenced 8-3-52 19
Plugging completed 8-7-52 19
Reason for abandonment of well or producing formation
No longer profitable to produce
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives - Pratt, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3944 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	262'	None
				5 1/2"	3942'	2529'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with rock from 3881 to 3515' and dumped 5 sacks of cement.
Pumped 10 sacks of mud in hole and followed mud with plug and 65' of cement.

RECEIVED
STATE CORPORATION COMMISSION

8-21-52

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. M. Huber Corporation
Address P. O. Box 460
Pratt, Kansas

STATE OF KANSAS, COUNTY OF PRATT, ss.
I, J. L. Kyler, employee of owner of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

(Address) _____

SUBSCRIBED AND SWORN to before me this 20th day of August, 1952

J. L. Kyler
Notary Public.

My commission expires Sept. 10, 1955

PLUGGING
FILE SEC 21-22R/dw
BOOK PAGE 36 LINE 44

WELL RECORD

WELL NO. 1

LEASE Synas

COMPANY J. M. Huber Corporation ACRES _____

RECORD COMPILED _____ 19____ BY _____

SEC _____ TWP _____ RGE _____ COUNTY Stafford STATE Kansas

SURVEY _____ BLOCK _____ SECTION _____

LOCATION NE NE SE Section 28-22S-14W

STAKED BY _____ DATE _____ 19____ ELEVATION _____

RIG COMMENCED _____ 19____ COMPLETED _____ 19____ CONTR. _____

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	<u>4-8-48</u>	<u>4-23-48</u>			<u>Huber, Musgrove</u>
CABLE		<u>4-23-48</u>			<u>& C-G Drlg. Co.</u>

- 1 CASING RECORD
- 2 ACIDIZING RECORD
- 3 PRODUCING METHOD
- 4 SAND RECORD
- 5 TORPEDO RECORD
- 6 SWABBING RECORD
- 7 PLUG BACK RECORD
- 8 PACKERS
- 9 CLEANOUT RECORD
- 10 DEFLECTION
- 11 PLUGGING RECORD
- 14 WELL LOG

COMPLETION METHOD _____

PRODUCTION DATA Physical Potential = 480 BOPD

GAS WELL SHUT-IN PRESSURE _____ VOLUME _____ M. CU. FT. _____

(1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
		<u>8-5/8"</u>				<u>262'</u>		<u>262'</u>	<u>200</u>	<u>FT.</u>	
		<u>5-1/2"</u>				<u>3946'</u>		<u>3946'</u>	<u>125</u>	<u>"</u>	

(2) ACIDIZING RECORD

(3) PRODUCING METHODS

DATE			
QUANTITY (GALS.)			
MAX. TUB. PR.			
MAX. CAS'G PR.			
BLANKET			
HOURS			
METHOD			

WELL FLOWING NATURAL FROM	19	TO	19
PRODUCED BY GAS LIFT _____-IN. TUBING FROM	19	TO	19
OTHER LIFTS			
PUT ON JACK/BEAM/UNIT			19

(4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE						
OIL AFTER	<u>PLUGGING</u>					
WATER BEFORE	<u>FILE SEC 28 T 2 R 40</u>					
WATER AFTER	<u>BOOK PAGE 36 LINE 4</u>					
DONE BY						

(CONTINUED)

WELL LOG--(Continued)

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
<u>SAMPLE TOPS:</u>									
Hoebner	3369								
Toronto	3402								
Brown Line	3498								
Lansing	3509								
	3512	3514	trace spotted por., & light spotted stain.						
	3538	3541	semi-olc. por., trace spotted stain.						
	3549	3554	pin-hole por., no stain						
	3579	3586	granular to sub-col., trace poss. stain - maybe casing.						
	3595	3610	very fine pin-hole por., no stain						
	3636	3638	coarsely olc. por., good saturation & odor						
	3651	3659	semi-olc. por., fair staining & odor. MDST 3635-60, open 1/2 hr., recov. 20° oil cut mud.						
	3675	3679	med. to coarsely woolc. por., trace spotted staining faint odor.						
	3695	3703	med. to coarsely olc. por., spotted heavy drk. staining faint odor.						
Base Kansas City	3746								
Cherty Conglomerate	3815								
Viola	3831								
Simpson	3885								
Arbuckle	3938	3944	rotary tool depth, fair xln. por., no stain or odor. Ran Schlumberger & 5 ^{1/2} " cem. at 3939 w/125 ex.						
D.C. & cleaned out to 3944 ^{1/2} , T.D. FU 1000 wtr./1 hr. 2500' WIH/5 hrs. Lane Wells log, LWP at 3881; perf. 18/3674-78, 3 gw w/trace dead oil, Perf. 9/3661-63 & 9/3649-52, 2 to 3 gph/10 hrs., w/scum oil. LWP at 3668 to shut off lower perfs. 1000 acid thru casing. (Max. press. 1750# for 22 hrs.-no take). Swabbed down & perf. 24/3652-60, 1/2 gw, 47/3634-43, Mud on gun 3635-38, 2 ^{1/2} gw w/trace oil in 4 hrs. 1000 acid thru csg. chased w/plug (Acid went in uppermost perfs.) Swabbed down & swabbed 7 BO & 240 BW/24 hrs. (Musgrove & C-G assigned interests to Huber.)									
LWP at 3561, perf. 25/3538-46, no fluid in 2 hrs. perf. 25/3510-22, no fluid, dumped 100 acid, no help. 500 acid thru csg. w/plug on acid (plug stopped at 3510). Swabbed down & bailed 8 gph/8 hrs., no oil. Drilled out LWP to 3668. Squeezed 3634-63 w/75 ex. 3500#. Drilled cement LWP to 3881. Ran tubing & 500 acid 3674-78, swabbed down & swabbed 10 ^{1/2} BE/2 hrs. w/trace very heavy oil. Perf. 24/3696-3704, tested 1 to 1 ^{1/2} BOPH, natural, w/above wtr. 3000 acid thru tubing in perfs. 3696-3704. Swabbed down & flowed 145 BO/11 hrs. no wtr. Swabbed 147 BO/7 hrs., no wtr., 300 to 800' from top. Pulled tubing & packer, Pumped 9 BOPH plus 6% wtr. for 8 hrs. Physical Potential 480 barrels oil per day plus 8% water. COMPLETE.									