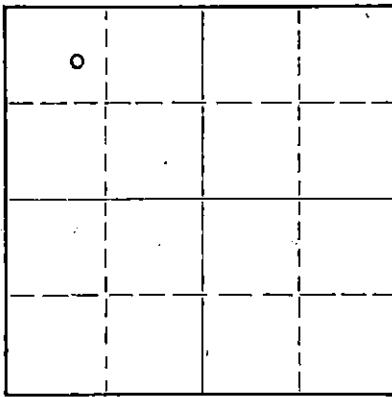


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford

County. Sec. 25 Twp. 22S Rge. 14 (E) W (W)Location as "NE/CNW/SW" or footage from lines SE/4 NW/4 NW/4Lease Owner Stanolind Oil and Gas CompanyLease Name H. M. RossWell No. 1Office Address P. O. Box 1654, Oklahoma City, OklahomaCharacter of Well (completed as Oil, Gas or Dry Hole) Dry HoleDate well completed 2-22- 19 55Application for plugging filed 2-23- 19 55Application for plugging approved Approval per M. A. Rives 2-22- 19 55Plugging commenced 2-22- 19 55Plugging completed 2-22- 19 55

Reason for abandonment of well or producing formation

No commercial oil encounteredIf a producing well is abandoned, date of last production 19Was permission obtained from the Conservation Division or its agents before plugging was commenced? YesName of Conservation Agent who supervised plugging of this well M. A. RivesProducing formation None Depth to top Bottom Total Depth of Well 3900 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3460	3731	8-5/8	311	None
Arbuckle	Dry	3858	3900			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hvy Mud 3900-27020 Sx Cement 270-210Hvy Mud 210-3510 Sx Cement 35- 5 Bottom of Celler2-24-55

RECEIVED

FEB 24 1955

CONSERVATION DIVISION

Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling CompanyAddress Wichita, KansasSTATE OF KANSAS, COUNTY OF BARTON, ss.I, G. A. Reynolds(employee of owner) or ~~owner or operator~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

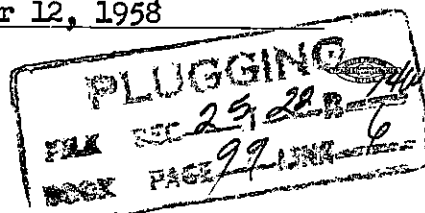
(Signature)

P. O. Box 7, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of February, 19 55.My commission expires November 12, 1958

Notary Public.



☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

A 10x10 grid with a horizontal line across the middle. The number 25 is written in the center, and a small black dot is in the top-left quadrant.

LEASE H. H. Ross WELL NO. 1

LOCATION OF WELL: 920 FT. ☐ NORTH ☒ NORTH
☒ SOUTH OF THE ☐ SOUTH LINE AND 920 FT.

☒ EAST ☐ EAST
☐ WEST OF THE ☒ WEST LINE OF THE 1/4 1/4 1/4 1/4

OF SECTION 35 TOWNSHIP 22 ☐ NORTH ☒ SOUTH, RANGE 14 ☐ EAST ☒ WEST.

Stafford Monroe
COUNTY STATE

ELEVATION: RD 1926

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☒ DRY HOLE

DRILLING COMMENCED 2-8-55 19 55 COMPLETED 2-21-55 19 55

OIL OR GAS SANDS OR ZONES

CHECK ON CARD NO. 10000							
NAME		FROM	TO	NAME		FROM	TO
1	Leasing	3460	3731	4			
2	Arbuckle	3860	3900	5			
3				6			

WATER SANDS								
	NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1	Not Known				3			
2					4			

[illegible]

					PACKER RECORD			
					SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD						MUDDING RECORD		
SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
E-5/B	319	250	Pozalex		Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED_____

ROTARY TOOLS WERE USED FROM 0 FEET TO 3900 FEET, AND FROM _____ FEET TO _____ FEET.

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST _____

25.22	14W	WATER	BBL
-------	-----	-------	-----

IF GAS WELL, CUBIC FEET PER 24 HOURS 1000 PAGE 77 LINE 1000 SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF November 1990
MY COMMISSION EXPIRES NOVEMBER 12, 1990

NAME AND TITLE
David A. Shaw

NOVEMBER 12, 1950

MY COMMISSION EXPIRES _____ *W. Vaughan*

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Clay	0	95			
Sand	95	200			
Shale	200	319			
Red Red, Shale	319	750			
Shale, Shells	750	1590			
Lime, Shale	1590	1670			
Lime	1670	1935			
Lime, Shale	1935	2115			
Lime	2115	2270			
Lime, Shale	2270	2365			
Lime	2365	2675			
Lime, Shale	2675	3185			
Lime	3185	3460			
Lansing Top	3460				
Lime, No Shows	3460	3650			
Lime, Short	3650	3665			
Lime	3665	3731			
Viola Top	3731				
Lime, Chert, Shale	3731	3820			
Chert, Shale	3820	3858			
Artwickle Top	3858				
Dole Lime, No Shows	3858	3900			
Ren Schlumberger Elec. Log to		3871			
Drilled to Total Depth		3900			
Completed as a Dry Hole and Plugged and Abandoned					
February 22, 1955					