All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied

Signature Title \_\_Senior Staff Assistant 7/8/96 Date Subscribed and sworn to before me this  $\frac{\text{SYM}}{\text{I}}$  day of Notary Public Date Commission Expires KANSAS CORPORATION COMMISSION

F Lette	.C. OFFICE USE ONL er of Confidential line Log Received ogist Report Receiv	ity Attached
KCC KGS	Distribution SWD/Rep Plug	NGPA Other (Specify)

Form ACO-1, (7-91)

JUL 09 306

CONSERVATION DIVISION WICHITA, KS

RELEASED

OCT 12 1998

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API NO. 15- \_\_\_075-20579-0000

STATE CORPORATION COMMISSION OF KA OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	County _Hamilton
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	
Operator: License #5952	1700 Feet from S(N) (circle one) Line of Section
Name:Amoco Production Company	1900 Feet from E/W (circle one) Line of Section
AddressPO Box 800 Room 924	Footages Calcutated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/ZipDenver, CO 80201	Lease NameMyra Bell Well #1-3
<del>- 1</del>	Field NameMaddox Draw
Purchaser:Texaco	Producing FormationMorrow
Operator Contact Person:Susan R. Potts	Elevation: Ground3438.85' KB3450'
Phone (_303_)830-5323	Total Depth5425' PBTD _ <del>5376</del> ' <b>5150'</b> K
Contractor: Name:Cheyenne Drilling	Amount of Surface Pipe Set and Cemented at473 Feet
License:5382	Multiple Stage Cementing Collar Used? Yes No
Wellsite Geologist:Charles Schmaltz	· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	If yes, show depth set3261Feet  If Alternate II completion, cement circulated from5410  AMISSION feet depth tosurfacew/1200 sx cmt.
X Oil SWD SIOW Temp. Abd.	MMISSION to surface W/ 1200 SV cmt
Gas ENHR SIGW	Poilling Fluid Management Blog
	p (Data must be collected from the Reserve Pit)
If Workover:	d
WICHII A Re	Chloride content10,000ppm Fluid volume2000bbls
Well Name:	Dewatering method usedDried and filled
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD PBID	Operator Name JUL 2
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Lease NameLicense NHF: DENTIAL
Other (SWD or Inj?) Docket No.	
	I Querter See Tue See E/U
3/8/96 3/18/96 4/11/96 Spud Date Date Reached TD Completion Date	Quarter Sec. TwpS RngE/W  CountyDocket No
INSTRUCTIONS: An original and two copies of this form shal - Room 2078, Wichita, Kansas 67202, within 120 days of th Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	uuarter sec Iwps kngE/W
INSTRUCTIONS: An original and two copies of this form shal - Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with temonths). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged w	County Docket No.  L be filed with the Kansas Corporation Commission, 130 S. Market e spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of ne form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
INSTRUCTIONS: An original and two copies of this form shal - Room 2078, Wichita, Kansas 67202, within 120 days of th Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with t months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged wall requirements of the statutes, rules and regulations promu	County Docket No
INSTRUCTIONS: An original and two copies of this form shal - Room 2078, Wichita, Kansas 67202, within 120 days of th Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with t months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged with and the statements herein are complete and correct to Signature	County Docket No  Lower be filed with the Kansas Corporation Commission, 130 S. Market a spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS alls. Submit CP-111 form with all temporarily abandoned wells.  Ligated to regulate the oil and gas industry have been fully complied the best of my knowledge.    K.C.C. OFFICE USE ONLY   F Letter of Confidentiality Attached   Continue to the continue to th
INSTRUCTIONS: An original and two copies of this form shallown 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged with and the statements herein are complete and correct to Signature   Title Senior Staff Assistant Date  Date  Subscribed and sworn to before me this 2 m day of 4 da	County

Form ACO-1 (7-91)

RELEASED

OCT 12 1998

Operator Name/1 Amoc Sec3_ Twp225	Pro 30	empany East -x West					
interval tested, tim	me tool open a s. bottom hole 1	and base of formation nd closed, flowing a emperature, fluid re apy of log.	and shut-in pres	sures, whetl	er shut-in pre	ssure read	hed static level
Drill Stem Tests Tak (Attach Additiona		☐ Yes 【X No	x Log	Formatio	n (Top), Depth	and Datums	□ Sample
Samples Sent to Geol Cores Taken Electric Log Run	ogical Survey	X Yes No X Yes No X Yes No	Name Base Sto Chase Council Admire Base Hee		Top 2322 2717 2945 3397 3994	I 1 1	Datum KB
(Submit Copy.) List All E.Logs Run:	Microlog, Long , Spectral Dens		Lansing Base Kan Marmaton	sas City	4042 4503 4551 4695 4985 5222	1 1 1 1	
	Report al	CASING RECORD	X New U		production, et		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	28	4731	Premium Plus L		2%CC+1/4#Flocele
Production-1st sta	ge 7.875"	4.5"	10.5	4500-5410	Premium Plus- Premium	150— 265	2%CC+1/4#Flocele 1%CC,7%EA-2,.6%
Production-2nd Sta	ge 7.875"	4.5"	10.5		Premium Plus L	ite(675人)	Halad322,15%Salt
IDA	DITIONAL CEMENT	ING/SQUEEZE RECORD			le ····· Albert, .:	÷ , ,,	·
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive:	3
X Protect Casing	1150'- 1151	Class "c" Lite	260	0.	75%	→ CFR	1-3 2% Cacl
Plug Back TD Plug Off Zone							
Shots Per Foot		RECORD - Bridge Plu  se of Each Interval P		Acid, (Amount an	Fracture, Shot,	Cement Sq ial Used)	ueeze Record Depth
4		BP set at 5150'; 499		N/A			
					<u>-</u> -		
TUBING RECORD 2.375"	Size 4.7# J-55 EUE 1	Set At &C 5044'	Packer At 5044	Liner Run	☐ Yes [X]	No	
Date of First, Resu First Oil 4/18/9	med Production, 6	SWD or Inj. Produ	ucing Method X F	lowing Pu	mping Gas L	ift Otl	ner (Explain)
Estimated Production Per 24 Hours	n Oil 60 BOPD	Bbls.  Gas	Mcf Wate 8 B	Bb(s.	Gas-Oíl		Gravity
Disposition of Gas:	METHOD OF	COMPLETION		Pro	oduction Interv	al	
Vented Sold (If vented, su	Used on L bmit ACO-18.)		Hole X Perf.			ingled _	_4994-5008
		└─ Other 〈. 한 경수	(Specify)			_	<del></del> .

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### **ORIGINAL**

## CONFIDENTIAL

### DRILLERS LOG

AMOCO PRODUCTION COMPANY MYRA BELL #1-3 SECTION 3-T22S-R39W HAMILTON COUNTY, KANSAS 15-075.20579

COMMENCED: 03-08-96 COMPLETED: 03-19-96

SURFACE CASING: 473' OF 8 5/8" CMTD W/105 SKS CLASS C LITE+ 2% CC + 1/4 #/SK FLOCELE. TAILED IN W/150 SKS CLASS C + 2% CC + 1/4 #/SK FLOCELE.

FORMATION	DEPTH
	••••••••••••••••••••••••••••••••••••••

SURFACE HOLE SANDSTONE & SHALE	RECEIVED KANSAS CORPORATION CUMMISSION	0 - 473 473 - 2079	
STONE CORRAL	ON STATION COMMISSION	2079 - 2800	
CHASE & COUNCIL GROVE	1111 0 3 -00	2800 - 3438	•
HEBNER	JUL 03 1996	3438 - 3638	
TOPEKA		3638 - 3894	ruc
LANSING	CONSERVATION DIVISION	3894 - 4120	1,00
LANSING & MARMATON	WICHITA, KS	4120 - 4485	JUL 2
CHEROKEE		4485 - 4988	90L -
MORROW		4988 - 5346	CONFIDENTIAL
ST. LOUIS		5346 - 5425 RTD	OOM 100 TW

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

RELEASED

OCT 12 1998

WRAY VALENTINE

STATE OF KANSAS: SS: FROM CONFIDENTIAL

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25TH DAY OF MARCH, 1996

JOLENE K. RUSSELL
State of Kansas
My Appt. Exp.

JOLENE K. RUSSELL

NOTARY PUBLIC

## CONFIDENTIAL

## ORIGINAL

# Precision Core Analysis, Inc.

**Amoco Production Company** 

Job:

9612

Myra Bell #1-3

Date:

23-Mar-96

Section 3 T22S R39W

Hamilton County, Kansas

15-075-20579

Reference Number	. ' '	,	Kklink	Helium Porosity	Grain Density	Sample Description
	(ft)	(md) _	<u>(md)</u>	(%)	(g/cc)	
1	4994.0	7.42	5.88	19.2	2.67	
2	5001.0	276.	250.	19.9	2,64	
3	5002.0	259.	234.	16.9	2.65	
4	5003.0	268.	243.	18.3	2.65	
5	5004.0	270.	244.	16.9	2.66	
6	5007.0	70:4	60,3	12.4	2.64	

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 0 3 1996

NCC
JUL 2
CONFIDENTIAL

CONSERVATION DIVISION WICHITA, KS

70	Front 1 1/ 1/
Jun Dixon	From Grant Koen Kung
Co. Amorec	co. Precision Lore
Dept.	Phone # 751-4244
Fex#	751-9244 Fax #

RELEASED

OCT 12 1998

FROM CONFIDENTIAL

PAGE NO. JOB LOG HAL-2013-C 3-8-96 TICKET NO. WELL NO. LEASE JOB TYPE

Amoco	PRODUC	TON	1-3	Mith	A 158	ECC 848 SURFACE CSG. 921303
CHART NO.	TIME	RATE (BPM)	VOLUME PUMP (BBL) (GAL) T	C TUBING	RE(PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1530					CALLER DUT READINOW
	1900					on hoct, - STILL DRILLING.
	2150					COME OUT OF HOLE - A.P.
	2300		001011			START CSG IN HOLE
			URIGIN	VAL		East to the
	0,00					HOR UP WASH CSG. DOWN
	0130					SHUT DOWN RUN LAST FULL JT.
	0220					HOOK UP WASH CSG DOWN
	0240		CONFL	DENTIAL		SHUT DOWN RUN LANDING JT.
	0300		00,11			AboK UP CMT HEAD WASH DOWN
	0315					CIRCULATION TO PIT
	0335	1 2	20		1	Acok up To CruT LINE
	0340	6.3	39		100	START LEAD CHIT 123.
	0346	6.3	36		2	START TAIL CONT 14.8#
	0354	5.8	17.4		000	SHUT OFF - DROP PLUG.
	0357	3			20/	SLOW RATE 27.4 TOTAL BBC
	0400		10	, men	190	Plug LANDED - FLOAT HELD
A	0100					-Es OVER
	7.00					
						THANKS FOR CALLING HALLIBURES
						EUERGA SERVICES - LIBERAL KS.
						" ABAUE A GOOD TAY"
				ACC .		
			JU	L 2		BROSDFOOT- CORNELSEN - LAY
			CON	FIDENTIAL		
					1	MSDS GOOD TO COMAN
	1					MSDS GARN TO CO MAN
			RELEAS	ED	// 283	TANKS & WATER TRUCK TO
			OCT 12	1998		TANKS & WATER TRUCK TY
					11	
	-		FROM CONF	IDENTIAL		DID CAN JOD MILLY LICHNOLDKI.

1			JOB		HALLIBURTON _	MID	Co	NT	insu,	T			
	HALLII	BURTON SI	JMMAR	Υ	HALLIBURTON LOCATION _	Lil	BERK	1(,	Ks.	BILI TICI	LED ON KET NO.	2130	73
LD				SEC. 3	-	LL DATA	7W 00	OUNTY \$\frac{1}{2}\$	Jami	LTON	STATE	Ks.	
							l venue	WEIGHT	SIZE	FROM	то	MAXIM ALLOV	UM PSI
	N NAME		TYPE			CASING	USED	28	85/2	KR	420	ALLOV	VADLE
	N THICKNESS			то		LINER	LA.	20	0 /0	1 1 1 1 1	71		
		BPD. WATER			MCFD	TUBING							
		BPD. WATER			MCFD	OPEN HOLE			121/1	YR	470	SHOT	S/FT.
		MUD TYPE			001	PERPORATIO	ות ו־פּאכ		10.7	510	7		
CKER TY			SET AT	4.		PERFORATION	NS I			RIG	MA	1	
					0011	PERFORATION	ONS		0	HIO	IIVA	4	
C. DATA			TOTAL D	EPTH	JOB I	DATA							
		TOOLS AND AC	CESSORIES			CALLED OU	т	ON LOCA		JOB STARTED	) ](	OB COMPLE	TED
	TYPE A	ND SIZE & 5/2	QTY.	, 1	MAKE	DATE 3-8	3-96	DATE 3	-8-96	DATE 3 - 9	-96 D	ATE 3 - 9	7-96
AT COL	LAR Tal	SERT	1	11		TIME 15	30	TIME	1900	TIME O		ME 04	100
AT SHO	E 1	110	i	4		- , -		PERS	ONNEL AN	D SERVICE L	INITS		
DE SHO	E	ac volu	1	0			NA	AME		UNIT NO. &	TYPE	LOCATIO	ON
NTRALI		5-4	3	V		T	BRA	AAT	007	71	, ,	11381	eni
гтом Р	LUG			1)				7/4	1604	4200	45	KS	7 1
P PLUG		500	1			0	COP	NEIS	SEN	5294	7	11	
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HER				0				109	259	661	i '	We	5.
		MATERIA	ALS					97					
EAT. FL	IID		DENSITY		LB/GALAPI								
PL. FLL			DENSTELE	ASEC	LB/GALAPI								
OP. TYP		SIZE	DENGIL	LB	LD/ GAL. ATT								
OP. TYP		SIZE	OCT 1	2 199	18								
ID TYPE		GA GA	UUI	Bet 19 4	%_								
ID TYPE		GA			F%ITIA!								
ID TYPE			ROM CO	NFID	EIALINE								
	NT TYPE		AL	IN		DEPARTMEN	т	08	MENT				
AGENT		* * *	AL	IN		DESCRIPTIO	N OF JOB.						
	S ADD. TYPE		-LB	IN		080	1EN 7	- 8	3/8 SU	RFACE	C36,		
LLING A	GENT TYPE .	GAL.	-LB	IN	CC								
		GAL.		JUL									
EAKER		GAL.		OUL	2	JOB DONE T	THRU: TU	BING	CA	SING	ANNULUS [	TBG./	ANN.
OCKING	AGENT TYPE		@	ONE	DENTIA		V						
RFPAC I	BALLS TYPE_		o	TY.	PLINIH	CUSTOMER	ATIVE X						
HER							1	12	,	04	CODIFC		
HER						HALLIBURTO OPERATOR	Mr	120	000/101	H	_ COPIES REQUEST	ED	
				I	CEMEN	T DATA	1	Years a					
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK			ADDIT	IVES			YIELD CU.FT./S	K. LBS	XED ./GAL.
,	1000	Aug By - 1 -		-0	2201	1/10	7100	-1-			2 0	, ,,	3 3
1,	105	PREMI MAS LT.		7)	2600	14 10	4706	333			d. 06	3 10	13
1	150	PKEMI PLUS		73	2100.0	14"					1.3	0 /2	710
		PRESSURES IN	PSI		SLIMI	MARY			VOLI	JMES	1/4		
CULAT	ING_	PRESSURES IN			301411	PRESLUSH BI	BL)-GAL		.020	TYPE	1/20		
	WN		MAXIMUM			LOAD & BKDN				PAI	D: BBLGAL.		,
ERAGE			TURE GRADIENT.			TREATMENT:					SPL BBL GA	27	14
	NSTANT		I			CEMENT SLUI		GAL. 3	9- 36	7			
J -IIN: I		HYDRAULIC H				TOTAL VOLUM							
DERED		AVAILABLE		_ USED		II JOESI			REN	MARKS			. 1
.DENED		AVERAGE RA				m	5715	0	1:1/201	To	Co	MAI	V
REATING		DISPL		OVERALL _									
	21-	CEMENT LE				Care	7 1		AT	1 00	MAP		
ET_	34.7	4 REASON	SHOE	17.		Center	4	JOH!	PANTE	- ATA	ALT.	1500 F	5
						00	~ ~	75 00	Magar				
	005 5				cus	TOMER							

FORM 2025-R4



TICKET CONTINUATION

FIELD COPY

No. 721303

	RTON ENERGY SERVICES		CUSTOMER		WELL .				DATE		PAGE OF	
FORM 1911 R-10 PRICE	SECONDARY REFERENCE/	ACCOUNTING	Amoto Production	<del></del>	Marco F	<u> 2011</u>	1-3	$\longrightarrow$	<u>3∞β∞06</u> UN⊓	<u>-</u>	"  g +	
REFERENCE	PART NUMBER	LOC ACCT DF	DESCRIPTION		QTY. L	U/M	QTY.	U/M	PRICE	=	AMOUNT	
50%-120			Ralliburton Light Freeding	Marie 1	103	sico				12	1167	<u>.60</u>
504~050	515,00265			-Pg SENSE A STOLE			<u> </u>	1				
506-105	516.00286 .			<u> </u>		$\perp$				ı	1	
506-121	516,00259				1	_			<del></del>		[	·
504-050	516.00265		Premius Plas Cement	1	150   s	skø	1		12	.62	1893	.00
509-406	890,50812	C	Calcium Chloride 2% w/ell	5	5 / 8	aks_	1	,	.36	.75	183	.75_
507-210	890.50071		Floccie 1/4# v/sll	. 6	34	ä	1		1	.65	105	.60
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			SERVICE CHARGE		UBIC FEET					<u> </u>	<u> </u>	
500-207				"	OBIG PEET		269		*	1,35	363.	15
500-306	<del></del>	+ +	MILEAGE TOTAL WEIGHT LOADE CHARGE 24217	ED MILES TO	ON MILES		- S-13-2			Street, Square,		

No. B **219891** 

CONTINUATION TOTAL

4757.87

HALLIBURTON HAL-1906-N		西哥拉克	CITY. STATE.	ZIP CODE							COPY	lo.	921303 - PAGE 1 OF 1			
2. A CONTROL OF SERVICE LOCATIONS  1. September 1. September 2. A CONTROL OF SERVICE LOCATION SERVICE LOCATI		TICKET TYPE NIT SERVICE JOE SALES WELL TYPE	ROGEN CONTE	RACTOR LL CATEGORY	UAG. JOB PUF	RIG NAME/NO.  RPOSE	5,1 1E .	SHIPPE SHIPPE WA	D DELIVERED WELL PERM	17/w x	ENDAL	ORI WE	TE - 8 - 76 DER NO.  LL LOCATION 3 - 22 -	OWNE	AME	
PRICE REFERENCE	SECONDARY PART N	REFERENCE/	LOG ACCT	G DF		DESCRIPTION	900		QTY.	U/M	QTY.	U/M	UNIT		AMOUNT	
000-117				MILEAGE		186	0	william .	234	1001	1400	T	28		723	
ano-117			3	OREN	- NA	8008 H	-	O	124	101	1 state	7	1	50	321	
On I-NII	1 g			D. Car	PO	LAPGE	130	0	470	17	6	MR	- / F		630	
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200	0/04/0	() when			WE	(1) (1)		3 ~		140	/ k	EA		37	16-	
			NOO					<b>1 3 3</b>	3	1	1				\$05 (5)	
and agrees to reverse side he	the terms	and conditi	ons on the	TYPE LOCK	J PULLED & NE	AS: ETURN PULLED D EPTH	RUN	SUR\ OUR EQUIPMEN WITHOUT BREA	IT PERFORMED	AGRE	E UN- DECIDED	DIS- AGREE	PAGE TOTA	L.	3015	
to, PAYMEN			NITY, and	BEAN SIZE	· SF	PACERS		WE UNDERSTO				なり	FROM CONTINUATI	ON	7n - 0	
MUST BE SIGNED BY C START OF WORK OR D	USTOMER OR CUS	TOMER'S AGENT PR	IOR TO	TYPE OF EQUALIZIN	NG SUB. CA	ASING PRESSURE	1	OUR SERVICE V PERFORMED W WE OPERATED AND PERFORME CALCULATIONS	THOUT DELAY THE EQUIPMENT ED JOB				PAGE(S)	4	17775	
X DATE SIGNED	AND THE RESIDENCE OF THE PARTY	ME SIGNED	Д А.М.	TREE CONNECTION	4 5 9	YPE VALVE	1	ARE YOU SATIS	E CONTRACTOR OF THE RESIDENCE		:?	100	SUB-TOTAL APPLICABLE TA		4 1 1 1	
-	not require IPC (Instru		P.M.	- THE CONNECTION		TO VALVE		☐ CUSTOME	B DID NOT WIS	SH TO BES	SPOND	3	WILL BE ADDE ON INVOICE			

☐ Not offered

☐ CUSTOMER DID NOT WISH TO RESPOND CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowleges receipt of the materials and services listed on this ticket.

ENT (PLEASE PRINT) CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) HALLIBURTON OPERATOR/ENGINEER EMP # HALLIBURTON APPROV

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) X

I do do not require IPC (Instrument Protection).

HALLIBURTON APPROVAL

### TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION: SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

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- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance of Qustomer of reductions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
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LEASE

JOB TYPE

JOB LOG HAL-2013-C

WELL NO.

CUSTOMER

HALLIBURTON CONFIDENTIAL

PAGE NO.

AMOCO PROJUCTION 4/2 PUMPS PRESSURE(PSI) VOLUME (BBL) (GAL) RATE (BPM) **DESCRIPTION OF OPERATION AND MATERIALS** TUBING CASING 2400 JOB READY CALLED OUT FOR JOB 1700 2345 PLAND TRUCK T BLICK FHACK AN LOCATION RIG LAYING DOWN DRILL DIDE -SET GO DUMD TRUCK 0330 D. P LIVED DOWN 041 START RUDWING 4% CSC + FUNT COULD PLACE PORT CONCERS ON SE ST. 3272 FINER RUNNING CASING TO BOTTOM 0800 CASING ON BOTTOM HOOK UP 41/2 PIG + CARCILLATING TROM START CIRCULATING CUTH RIC DUMP Hold SAFREY MIETING THROUGH GREEKATING - HOOK UP TO DUMP FRUE 09/0 the procedular START MINING 265 SEE GAT A 15-6 YEAR 6.5 0919 640 THROUGH MINING CEMENT . SHOT DOWN 0929 WASH OUT DUMPS LINES - PELENSE PLUG 0730 0933 START DISPLACIALCO 120 2940 HAVE 62 BBIS OUR - GETTING GROWEN LIFET MAK LIFT PRESSURE BEFORE ENGLISHE DEUS 0145 0945 890 PLUS DOWN - RELEASE BICK DUE LATERED JOB COMPLETE JOSELY + DALLY CONFIDENTIAL RELEASED OCT 12 1998 FROM CONFIDENTIAL

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CUSTOMER

REMARKS

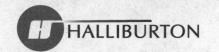
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TICKET CONTINUATION

**CUSTOMER COPY** 

TICKET

CONTINUATION TOTAL

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### TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SHITTINGE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) acting out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gather such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP, AGAINST ANY DAMAGES ARISING FURNISHED by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by flirid parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.

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REAKDOWN	FRAC	/			TOTAL VOLUM	E BBL GAL		AAA CILLARIN		
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A CHARACTER STATES	SERVICE LOCATIONS	- /	3 V	Tyra Be	COUNTY PABLES	STATE KS	KEN OF !		-24-96 OW	NER
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4883	STEGAL TERM	S: Customer hereby	acknowledges	SUB SUBFACE SAFETY VALVE	WAS			UN O DIS		
6356	and agrees to	the terms and cond reof which include, but	tions on the	TYPE COOK OF 5 3 5	DEPTH PULLED [	OUR EQUIPMENT WITHOUT BREAK	PERFORMED	DECIDED AGREE	PAGE TOTAL	4548 00
31		RANTY provisions		BEANSIZE S CO. 1 CO.	SPACERS	ME UNDERSTOOK MET YOUR NEEDS OUR SERVICE WA	5?		FROM CONTINUATION PAGE(S)	7098 191
87:19	MUST BE SIGNED BY CU	RANTY PROVISIONS.	PRIORTS		CASING PRESSURE	PERFORMED WITH WE OPERATED TO AND PERFORMED CALCULATIONS SATISFACTORIEY	HE EQUIPMENT			11646 91
1996	DATE SIGNEDO	TIME SIGNED	☐ AM. ☐ PM.	The second	TYPE VALVE	ARE YOU SATISFI	ED WITH OUR SERVICE  YES	□ NO	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED	3   1
27/1	A THE REPORT OF TAXABLE PARTY.	ot require IPC (Instrument Protection)  CUSTOMER ACCEP	TANCE OF MAT	ERIALS AND SERVICES	The customer nereby	acknowleges receip		and services listed		
/90.	COSTOMES OF CUSTO	MER'S AGENT (PLEASE PRINT)	X CUSTOMER OF CU	BTOMERS ASENT (SIGNATURE)	HALLIBURITO	N OPERATORENGINEER		HALLIB	URTON APPROVAL	
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TICKET CONTINUATION

**CUSTOMER COPY** 

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HALLIBURT	ON ENERGY SERVICES		CUSTOMER ANOTES		WELL Myra Bel	1	6-24-96	PAGE OF
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC ACCT I DE	DESCRIPTION		QTY, LUM	QTY.   U/M	UNIT PRICE	House
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VIINUATION TOTAL 7078