

**CONFIDENTIAL**

SIDE ONE

\*Correction\* Added e to Myra Belle TIGHT

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION-DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

API NO. 15- 075-20579-0000  
County Hamilton  
C SW NE Sec. 3 Twp. 22S Rge. 39 E/W  
1700 Feet from S/W (circle one) Line of Section  
1900 Feet from E/W (circle one) Line of Section

Operator: License # 5952  
Name: Amoco Production Company  
Address PO Box 800 Room 924  
City/State/Zip Denver, CO 80201

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: Texaco  
Operator Contact Person: Susan R. Potts  
Phone (303) 830-5323

\*Lease Name Myra Belle Well # 1-3  
Field Name Maddox Draw

Contractor: Name: Cheyenne Drilling  
License: 5382

Producing Formation Morrow  
Elevation: Ground 3438.85' KB 3450'  
Total Depth 5425' PBDT 5376' 5150' KCC 9/24

Wellsite Geologist: Charles Schmaltz

Amount of Surface Pipe Set and Cemented at 473 Feet  
Multiple Stage Cementing Collar Used? X Yes No  
If yes, show depth set 3261 Feet

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD SLOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 5410 feet depth to surface w/ 1200 sx cmt.

If Workover:  
Operator:  
Well Name:  
Comp. Date Old Total Depth  
Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.  
3/8/96 3/18/96 4/11/96  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 2 9/24 12-17-96  
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 2000 bbls  
Dewatering method used Dried and filled  
Location of fluid disposal if hauled offsite:

Operator Name  
Lease Name License No.  
Quarter Sec. Twp. S Rng. E/W  
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts  
Title Senior Staff Assistant Date 7/8/96  
Subscribed and sworn to before me this 8th day of July 1996.  
Notary Public Dena R. Harris  
Date Commission Expires 11-10-96

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION

Form ACO-1. (7-91)

JUL 09 1996  
7-9-96  
CONSERVATION DIVISION  
WICHITA, KS

RELEASED

OCT 12 1998

FROM CONFIDENTIAL

SIDE TWO

Operator Name Amoco Production Company Lease Name Myra Belle Well # 1-3  
 Sec. 3 Twp. 22S Rge. 39  East  West  
 County Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Base Stone Corral	2322'	KB
Chase	2717'	
Council Grove	2945'	
Admire	3397'	
Base Heebner	3994'	
Lansing	4042'	
Base Kansas City	4503'	
Marmaton	4551'	
Cherokee	4695'	
Morrow	4985'	
Mississippian	5222'	

List All E.Logs Run: Microlog, Long Spaced Sonic, High Resolution Induction, Spectral Density Dual Spaced Neutron II EVR

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	28	473'	Premium Plus Lite	105	2%CC+1/4#Flocele
Production-1st stage	7.875"	4.5"	10.5	4500-5410'	Premium Plus	150	2%CC+1/4#Flocele
Production-2nd Stage	7.875"	4.5"	10.5	2050-3261'	Premium Plus Lite	265	1%CC, 7%EA-2, .6% Halad322, 15%Salt, 1/4 D-Air

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1150'-1151'	Class "c" Lite	260	0.75% → CFR-3 2% CaCl <sub>2</sub>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5195-5206'; CIBP set at 5150'; 4994-5008'	N/A	

TUBING RECORD		Size 2.375" 4.7# J-55 EUE T&C	Set At 5044'	Packer At 5044'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. First Oil		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 60 BOPD	Bbls.	Gas Mcf	Water 8 BWPD	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4994-5008'  
 Other (Specify) \_\_\_\_\_

6000  
 1000

**CONFIDENTIAL**

**ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-20579-0000  
County Hamilton  
C - SW - NE Sec. 3 Twp. 22S Rge. 39 X W  
1700 Feet from SN (circle one) Line of Section  
1900 Feet from EW (circle one) Line of Section

Operator: License # 5952  
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Address PO Box 800 Room 924  
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Field Name Maddox Draw

Purchaser: Texaco  
Operator Contact Person: Susan R. Potts  
Phone (303) 830-5323

Producing Formation Morrow  
Elevation: Ground 3438.85' KB 3450'  
Total Depth 5425' PBDT 5376' 5150' **KCC 97**  
Amount of Surface Pipe Set and Cemented at 473 Feet  
Multiple Stage Cementing Collar Used? X Yes      No  
If yes, show depth set 3261 Feet

Contractor: Name: Cheyenne Drilling  
License: 5382  
Wellsite Geologist: Charles Schmaltz

If Alternate II completion, cement circulated from 5410 feet depth to      surface w/ 1200 sx cmt.

Designate Type of Completion  
X New Well      Re-Entry      Workover  
X Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., etc.)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

If Workover:  
Operator:       
Well Name:       
Comp. Date      Old Total Depth       
     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.       
3/8/96 3/18/96 4/11/96  
Spud Date Date Reached TD Completion Date

Chloride content 10,000 ppm Fluid volume 2000 bbls  
Dewatering method used Dried and filled  
Location of fluid disposal if hauled offsite: KCC  
Operator Name      **JUL 2**  
Lease Name      License No.       
     Quarter      Sec.      Twp.      S Rng.      E/W  
County      Docket No.     

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS  
7-3-96

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts  
Title Senior Staff Assistant Date 7/2/96  
Subscribed and sworn to before me this 2nd day of July, 1996.  
Notary Public Susan Callahan  
Date Commission Expires August 2, 1998

**K.C.C. OFFICE USE ONLY**  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
**Distribution**  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

RELEASED  
OCT 12 1998

FROM CONFIDENTIAL

Operator Name **JAMORO** Amoco Production Company

SIDE TWO  
Lease Name Myra Bell Well # 1-3  
County Hamilton

Sec. 3 Twp. 22S Rge. 39  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run: Microlog, Long Spaced Sonic, High Resolution Induction, Spectral Density Dual Spaced Neutron II EVR

Name	Top	Datum
Base Stone Corral	2322'	KB
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Lansing	4042'	
Base Kansas City	4503'	
Marmaton	4551'	
Cherokee	4695'	
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Mississippian	5222'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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Date of First, Resumed Production, SWD or Inj. First Oil 4/18/96		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 60 BOPD	Bbls.	Gas Mcf	Water 8 BWPD	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 4994-5008'

Production Interval:  Other (Specify) \_\_\_\_\_



CONFIDENTIAL

ORIGINAL

DRILLERS LOG

AMOCO PRODUCTION COMPANY  
MYRA BELL #1-3  
SECTION 3-T22S-R39W  
HAMILTON COUNTY, KANSAS

15-075-20579

COMMENCED: 03-08-96  
COMPLETED: 03-19-96

SURFACE CASING: 473' OF 8 5/8" CMTD  
W/105 SKS CLASS C LITE+ 2% CC + 1/4  
#/SK FLOCELE. TAILED IN W/150 SKS  
CLASS C + 2% CC + 1/4 #/SK FLOCELE.

FORMATION

DEPTH

SURFACE HOLE  
SANDSTONE & SHALE  
STONE CORRAL  
CHASE & COUNCIL GROVE  
HEBNER  
TOPEKA  
LANSING  
LANSING & MARMATON  
CHEROKEE  
MORROW  
ST. LOUIS

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KANSAS CORPORATION COMMISSION

JUL 03 1996

CONSERVATION DIVISION  
WICHITA, KS

0 - 473  
473 - 2079  
2079 - 2800  
2800 - 3438  
3438 - 3638  
3638 - 3894  
3894 - 4120  
4120 - 4485  
4485 - 4988  
4988 - 5346  
5346 - 5425 RTD

RCC

JUL 2

CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

RELEASED

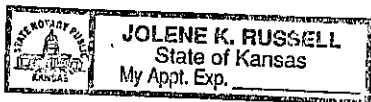
OCT 12 1998

*Wray Valentine*

WRAY VALENTINE

STATE OF KANSAS : ss: FROM CONFIDENTIAL

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25TH DAY OF MARCH, 1996



JOLENE K. RUSSELL

*Jolene K. Russell*

NOTARY PUBLIC

**CONFIDENTIAL ORIGINAL**  
**Precision Core Analysis, Inc.**

**Amoco Production Company**  
**Myra Bell # 1-3**  
**Section 3 T22S R39W**  
**Hamilton County, Kansas**

**Job: 9612**  
**Date: 23-Mar-96**

*15-075-20579*

Reference Number	Depth (ft)	Kair (md)	Kklink (md)	Helium Porosity (%)	Grain Density (g/cc)	Sample Description
------------------	------------	-----------	-------------	---------------------	----------------------	--------------------

1	4994.0	7.42	5.88	19.2	2.67	
2	5001.0	276.	250.	19.9	2.64	
3	5002.0	259.	234.	16.9	2.65	
4	5003.0	268.	243.	18.3	2.65	
5	5004.0	270.	244.	16.9	2.66	
6	5007.0	70.4	60.3	12.4	2.64	

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 KANSAS CORPORATION COMMISSION

JUL 03 1996

CONSERVATION DIVISION  
 WICHITA, KS

**KCC**  
**JUL 2**  
**CONFIDENTIAL**

Post-It brand fax transmittal memo 7671 # of pages *1*

To <i>Jan Dixon</i>	From <i>Grant Koerskamp</i>
Co. <i>Amoco</i>	Co. <i>Precision Core</i>
Dept.	Phone # <i>751-4244</i>
Fax #	Fax #

**RELEASED**

**OCT 12 1998**

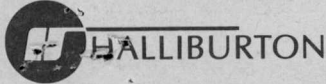
**FROM CONFIDENTIAL**

**JOB LOG** HAL-2013-C

 CUSTOMER Amoco Production WELL NO. 1-3 LEASE MARA BELL JOB TYPE 8 7/8 SURFACE CSG. TICKET NO. 921303

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							CALLED OUT READY NOW
	1700							ON HOCT. - STILL DRILLING.
	2150							COME OUT OF HOLE - A.P.
	2300							START CSG IN HOLE
								<b>ORIGINAL</b>
	0100							HOOK UP WASH CSG. DOWN
	0130							SHUT DOWN RUN LAST FULL JT.
	0220							HOOK UP WASH CSG DOWN
	0240							SHUT DOWN RUN LANDING JT.
	0300							HOOK UP CMT HEAD WASH DOWN
	0315							CIRCULATION TO PIT
	0335							HOOK UP TO CMT LINE
	0340	6.3	39				0/26	START LEAD CMT 12.3"
	0346	6.3	36				26/300	START TAIL CMT 14.8"
	0352	-					-	SHUT OFF - DROP PLUG.
	0354	5.8	17.4				0/10	START DISPLACEMENT HD
	0357	3	10				210/100	SLOW RATE 27.4 TOTAL BBL
	0400	-	-				-	PLUG LANDED - FLOAT HELD
								Job OVER
								THANKS FOR CALLING HALLIBURTON
								ENERGY SERVICES - LIBERACKS.
								"HAVE A GOOD DAY"
								KCC
								JUL 2
								CONFIDENTIAL
								BLOODFOOT - CORNWALSEN - LAG
								"CMT FOUND ONLY IN CELLAR"
								MSDS GIVEN TO CO MAN
								QUESTION ON WATER IN "SALTY"
								TANKS & WATER TRUCK
								"DID CMT JOB WITH TRANSPORT"

 RELEASED  
 OCT 12 1998  
 FROM CONFIDENTIAL



# JOB SUMMARY

HALLIBURTON DIVISION MID CONTINENT  
 HALLIBURTON LOCATION LIBERAL KS

BILLED ON TICKET NO. 921303

CUSTOMER Amoco Production  
 LEASE MYRA BELL  
 WELL NO. 1-3  
 JOB TYPE 8 5/8 SURFACE OSG  
 DATE 3-8-96

WELL DATA  
 FIELD \_\_\_\_\_ SEC. 3 TWP. 22 RNG. 39W COUNTY HAMILTON STATE KS.

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	28	8 5/8	KB	470	
LINER						
TUBING						
OPEN HOLE			12 1/4	KB	470	SHOTS/FT.

**CONFIDENTIAL ORIGINAL**

### JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-8-96</u>	DATE <u>3-8-96</u>	DATE <u>3-9-96</u>	DATE <u>3-9-96</u>
TIME <u>1530</u>	TIME <u>1900</u>	TIME <u>0340</u>	TIME <u>0400</u>

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT</u>	<u>1</u>	<u>H</u>
FLOAT SHOE <u>Fillup</u>	<u>1</u>	
GUIDE SHOE		<u>D</u>
CENTRALIZERS <u>5-4</u>	<u>3</u>	<u>W</u>
BOTTOM PLUG		<u>W</u>
TOP PLUG <u>5W</u>	<u>1</u>	<u>C</u>
HEAD <u>Howco WELD "A" KB</u>	<u>1</u>	<u>C</u>
PACKER		
OTHER		<u>D</u>

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T. BROADFOOT</u>	<u>420045</u>	<u>LIBERAL KS.</u>
<u>D4604</u>		
<u>C. CORNELSEN</u>	<u>52947</u>	<u>"</u>
<u>G2569</u>	<u>75496</u>	
<u>C. LAY</u>	<u>50737</u>	<u>HAMILTON KS.</u>
<u>D9259</u>	<u>6611</u>	

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

**RELEASED**  
**OCT 12 1998**  
**FROM CONFIDENTIAL**  
**CONFIDENTIAL**

DEPARTMENT CEMENT

DESCRIPTION OF JOB CEMENT 8 5/8 SURFACE CSG.

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Jim Brody COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>105</u>	<u>PREM PLUS LT.</u>		<u>B</u>	<u>2% C.C. 1/4" FLOCELE</u>	<u>2.06</u>	<u>12.3</u>
<u>1</u>	<u>150</u>	<u>PREM PLUS</u>		<u>B</u>	<u>2% C.C. 1/4"</u>	<u>1.32</u>	<u>14.8</u>

### PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 34.74 REASON SHOE JT.

### SUMMARY

PRESLUSH: BBL -GAL. \_\_\_\_\_ TYPE N2O  
 LOAD & BKDN: BBL -GAL. \_\_\_\_\_ PAD: BBL -GAL. \_\_\_\_\_  
 TREATMENT: BBL -GAL. \_\_\_\_\_ DISPL: BBL -GAL. 27.4  
 CEMENT SLURRY: BBL -GAL. 39-36  
 TOTAL VOLUME: BBL -GAL. \_\_\_\_\_

### REMARKS

MSSDS GIVEN TO CO MAN  
CEMENT FOUND IN CELLAR.  
JOB WELL DONE - NO ACCIDENTS







**HALLIBURTON ENERGY SERVICES**

HAL-1906-N

CHARGE TO: AMOCO PRODUCTION  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No.

921303 - 9

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>21584AL KS 025540</u>	WELL/PROJECT NO. <u>1-3</u>	LEASE <u>MYRA BELL</u>	COUNTY/PARISH <u>HAMILTON</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>3-8-96</u>	OWNER <u>SAME</u>
2. <u>HUGBURN KS 025533</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>ONE FINE OPLG</u>	RIG NAME/NO. <u>CHEFUNE 3</u>	SHIPPED VIA <u>Pu</u>	DELIVERED TO <u>Loc YW KENDALL</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>015</u>	WELL PERMIT NO.	WELL LOCATION <u>3-22-37W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOG	ACCT	DF							
000-117					MILEAGE	254	MI	14	UNIT	2.50	723.90
000-119					CREW MILEAGE	254	MI	14	UNIT	1.50	381.00
001-016					PUMP CHARGE	470	FT	6	HR		630.00
030-018					5w. Top PLUG	8 3/4	IN	1	EA		130.00
001-018					ADDITIONAL HRS	PER	HR	3	HR	235.00	705.00
24A	815.17501				INSERT	"	"	"	"		182.00
27	815.17414				FILLUP ASSY	"	"	"	"		64.00
41	876.61048				CENTRALIZERS	1	"	3	EA	61.00	183.00
350	890.10802				WELD "A"	1	KB	1	EA		16.75

ORIGINAL  
CONFIDENTIAL

RELEASED OCT 12 1998  
FROM CONFIDENTIAL  
JUL 2 1998  
CONFIDENTIAL

<b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY,</b> and <b>LIMITED WARRANTY</b> provisions.  MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  <b>X</b> DATE SIGNED <u>3-9-96</u> TIME SIGNED <u>0430</u> <input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN			<b>SURVEY</b>		AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b> <u>3015 65</u>  <b>FROM CONTINUATION PAGE(S)</b> <u>4759 87</u>  <b>SUB-TOTAL</b> <u>7775 52</u>  APPLICABLE TAXES WILL BE ADDED ON INVOICE
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?						
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO				
			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>LARRY LEAVELLE</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <b>X</b>	HALLIBURTON OPERATOR/ENGINEER <u>Jim Broadfoot</u>	EMP # <u>4604</u>	HALLIBURTON APPROVAL <u>J. B. Broadfoot 4/2.5*</u>
--	--	---	----------------------	---

## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance of Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

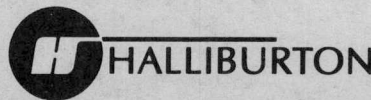
F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



**JOB LOG** HAL-2013-C



**CONFIDENTIAL**

DATE: 3-19-76 PAGE NO. 1

CUSTOMER: Amoco Production WELL NO.: 1-3 LEASE: MYRA BULLS JOB TYPE: 4 1/2 LONG STRING TICKET NO.: 921362

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2400							JOB READY
	2700							CALLED OUT FOR JOB
	2345							PUMP TRUCK + BULK FRACK ON LOCATION
								RIG LAYING DOWN DRILL PIPE -
								SET UP PUMP TRUCK
	0330							D.P. LAYED DOWN
	0415							START RUNNING 4 1/2 CSE + FULL EQUIP
	0545							PLACE PART CEMENT ON "55 FT. 3272"
								FINISH RUNNING CASING TO BOTTOM
	0800							CASING ON BOTTOM
								HOOK UP 4 1/2 PIG + CIRCULATING TROM
								START CIRCULATING WITH RIG PUMP
								HOLD SAFETY MEETING
	0910							THROUGH CIRCULATING - LOOK UP TO PUMP TRUCK
								JOB PROCEEDS
	0919	6.5				50'	130	START MIXING 26.5 SFE GWT AT 15.6 <sup>Wt</sup> /100
	0929		64.0				0	THROUGH MIXING CEMENT - SHUT DOWN
	0930							WASH OUT PUMP LINES - RELEASE PLUG
	0933	6.5						START DISPLACING -
	0940		13.0			100'	170	HAVE 62 BBLs ON - GETTING UNDER LIFT
	0945						750'	MAX LIFT PRESSURE BEFORE CEMENTING PLUG
	0945		87.0				1500	PLUG DOWN - RELEASE BACK
								PLUG LATCHED
								JOB COMPLETE
								KCC
								JUL 2
								THANK YOU
								WORTHY + DANNY
								CONFIDENTIAL
								RELEASED
								OCT 12 1998
								FROM CONFIDENTIAL

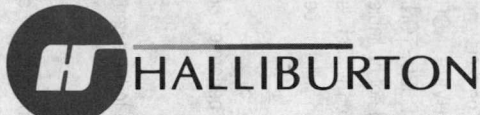
ORIGINAL











**HALLIBURTON ENERGY SERVICES**

HAL-1906-N

CHARGE TO: *Amoco Production*  
 ADDRESS: *Amoco Production*  
 CITY, STATE, ZIP CODE: *KCC*

CUSTOMER COPY

TICKET

No.

921362 - 2

PAGE 1 OF 2

**CONFIDENTIAL**

**CONFIDENTIAL**  
 JUL 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. 025540 LIBERIA	1-3	MULLER BELL	HAMPTON	LS	N. KENDALL	3-11-94	SAME
2. 025535 HUGOTAY	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR "3" CHEVCHINE DRUG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO WELL SITE	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	20	mi	2 1/2		2.35	470.00
000-117		1			CREW MILEAGE	20	mi	2 1/2		1.50	300.00
000-117		1			PUMP CHARGES	125	FT	6.1185		1.895	1875.00
12A	815-201	1			REGULAR GUIDELINE SHOP	1	hr	4 1/2	hr	95.00	95.00
40	806-6004	1			CENTRALIZED	15	hr	4 1/2	hr	50.00	750.00
320	800-71475	1			BASKET	1	hr	4 1/2	hr	77.00	77.00
573	801-0373	1			LATCH DOWN PLUG	1	hr	4 1/2	hr	157.00	157.00
574	801-63734	1			LATCH DOWN BASKET	1	hr	4 1/2	hr	100.00	100.00
350	810-10802	1			FIELD A	1	hr	1	hr	16.25	16.25

**RELEASED**  
 OCT 12 1998

**FROM CONFIDENTIAL**

**ORIGINAL**

RECEIVED  
 LEASING DEPARTMENT/IMMISIA

JUL 03 1996

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**X**

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		<b>SURVEY</b>		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 4156 75
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				FROM CONTINUATION PAGE(S) 6725 70
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO		10881 75
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

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CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
X				

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H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



0924

HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: **AMOCO PRODUCTION Co.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No.

920691 - 2

PAGE 1 OF

SERVICE LOCATIONS <b>1. LIBERAL</b>	WELL/PROJECT NO. <b>1-3</b>	LEASE <b>MYRA BELLE</b>	COUNTY/PARISH <b>HAMILTON</b>	STATE <b>KS</b>	CITY/OFFSHORE LOCATION <b>LAND</b>	DATE <b>4-5-96</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>01</b>	WELL CATEGORY <b>02</b>	JOB PURPOSE <b>195-625</b>	WELL PERMIT NO. <b>15-075-20579</b>	WELL LOCATION <b>3-225-39W</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
750500	ORIGINAL		CONFIDENTIAL		MILEAGE SERU. Chg.	1	EA	900	00	900	00
751105			CONFIDENTIAL		PACKOFF & Lub.	1	EA	400	00	400	00
757000			CONFIDENTIAL		Depth Chg. for CIBP	5150	FT	.25		1287	50
757018			CONFIDENTIAL		CIBP (Bolt)	1	EA	500	00	500	00
<del>757018</del>			CONFIDENTIAL		CEMENT	1	EA	15	00	15	00
756910			CONFIDENTIAL		Depth Chg. for Dump Bailer	5150	FT	.25		1287	50
757300			CONFIDENTIAL		Depth Chg. for Gun	5008	FT	.17		851	36
757305		CONFIDENTIAL		HSC 3 3/8 16gsm 4spf (4994'-5008')	14	FT	130	00	1820	00	

RELEASED  
OCT 12 1998

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OCT 12 1998

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OCT 12 1998

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**X**

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK \_\_\_\_\_ DEPTH \_\_\_\_\_

BEAN SIZE \_\_\_\_\_ SPACERS \_\_\_\_\_

TYPE OF EQUALIZING SUB. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ TUBING PRESSURE \_\_\_\_\_ WELL DEPTH \_\_\_\_\_

TREE CONNECTION \_\_\_\_\_ TYPE VALVE \_\_\_\_\_

**SURVEY**

AGREE  UN-DECIDED  DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **7061 36**

FROM CONTINUATION PAGE(S) **6090**

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE **3133 54**

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) **JOE EUDEY** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) **X**

HALLIBURTON OPERATOR/ENGINEER **Rick Colvin** EMP # **D5909** HALLIBURTON APPROVAL



## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



LOG

DATE	TIME	WELL NO.	LEAD	PROB. NO.	DESCRIPTION OF WORK
0400					Called out - Requested 1000
0900					On Loc - Rig up - T.I.H.
1110					Safety Meeting
1116	0-3	41	✓		Load hole
1142		8	✓		Circ oil to Tank Battery (septa)
1156		6	✓	1/1500	Press test - small head leak
					Shut Spot sand
					T.O.H.
1250					Rig up tbg sub.
			✓	1/200	Hunt Port Collar
1305	0-3		✓	1/1400	T.I.H.
1515	3-4	3	✓	1/1200	Top of H.O. and load back side
		4	✓		Pump out
1604	4-0		✓	1/1000	Circulation at 3 bbls out
1632		248	✓	1/1000	180 bbls out - lost circ.
1635			✓	1/1500	Shut down - close tool
1639	0-3		✓	0/1000	Press. Test - Good test
1650	3-0		✓	0/1000	REVERSE out - 2 bbls back & heavy
					Shot down
					T.I.H. and work up tank
1503	2-4		✓	300	RETRIEVE SAND ON P.B.P.
1518	4-0		✓	30%	Shut down
					Release from Loc
					Thank you!
					Tom & Jerry & Crew

CONFIDENTIAL

RELEASED

OCT 12 1998

FROM CONFIDENTIAL

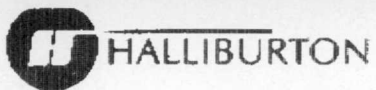
KCC

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HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

3732-7620  
CUSTOMER COPY  
50404-75305  
DM

TICKET No. 719420

CUSTOMER: **Amoco Production**  
WELL: **MYRA B-11**  
DATE: **6-18-96**  
PAGE: **2** OF **2**

FORM 1914 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-120					Premium Plus Halliburton Light	675	skb			11.12	7506.00
504-050	516.00265										
506-105	516.00286										
506-121	516.00259										
<b>CONFIDENTIAL</b>											
<b>RELEASED OCT 12 1998 FROM CONFIDENTIAL</b>											
500-207					SERVICE CHARGE			CUBIC FEET			
								675		1.33	911.25
500-306					MILEAGE CHARGE			LOADED MILES	95		
					TOTAL WEIGHT	62235		TON MILES	2956.17	.95	2808.37

No. B 341913

CONTINUATION TOTAL

11225.62

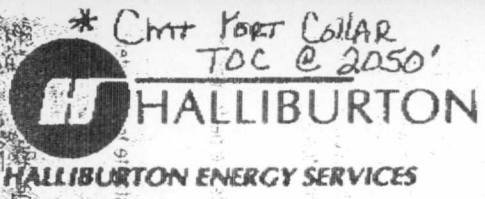
PAGE 06

AMOCO ULYSSES

3163566934

07:19

06/27/1996



\* CMT YOKT COLLAR  
TDC @ 2050'

CUSTOMER COPY

TICKET

No. **919420 - 7**

PAGE 1 OF 2

CHARGE TO: <b>Amoco</b>	WELL/PROJECT NO: <b>025540</b>		LEASE: <b>Myra Belle</b>	COUNTY/PARISH: <b>Hamilton</b>	STATE: <b>KS</b>	CITY/OFFSHORE LOCATION: <b>Tribune</b>	DATE: <b>1-18-96</b>	OWNER:
ADDRESS:	TICKET TYPE: <b>1-3</b>		CONTRACTOR: <b>Barby</b>	RIG NAME/NO: <b>BARBY - 3</b>	SHIPPED VIA: <b>HES</b>	DELIVERED TO: <b>Wellsite</b>	ORDER NO:	
CITY STATE ZIP CODE:	WELL TYPE: <b>01</b>	WELL CATEGORY: <b>02</b>	JOB PURPOSE: <b>025 205</b>	WELL PERMIT NO:	WELL LOCATION: <b>LAND</b>			
REFERRAL LOCATION:	INVOICE INSTRUCTIONS:							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
000-117			MILEAGE	196	mi			2.85	541.50
000-119			CAR mileage	190	mi			1.50	285.00
009-019			Pump Charge	3400	ft				1590.00
314-163			Clay fix	1	qt				28.00
009-019			Additional Hours	2	hrs				470.00

ORIGINAL

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OCT 12 1996

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_

A.M.  P.M.

I do not require IPC (Instrument Protection).  Not offered.

SUB SURFACE SAFETY VALVE WAS  PULLED & RETURN  PULLED  RUN

DEPTH: \_\_\_\_\_

BEAN SIZE: \_\_\_\_\_ SPACERS: \_\_\_\_\_

TYPE OF EQUALIZING SUB: \_\_\_\_\_ CASING PRESSURE: \_\_\_\_\_

TUBING SIZE: \_\_\_\_\_ TUBING PRESSURE: \_\_\_\_\_ WELL DEPTH: \_\_\_\_\_

TREE CONNECTION: \_\_\_\_\_ TYPE VALVE: \_\_\_\_\_

**SURVEY**  AGREE  UNDECIDED  DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	2914.50
FROM CONTINUATION PAGE(S)	11225.62
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	11140.12

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **X**

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): \_\_\_\_\_

HALLIBURTON OPERATOR/ENGINEER: **118170**

HALLIBURTON APPROVAL: \_\_\_\_\_

# FALLBURTON

JOB LOG

WELLS NO 1-3	LEASE MIRA-3all	LOG TYPE 205	TICKET NO 9194751
DATE 6/27/96	TIME 07:19	OPERATOR WOODY	INVESTIGATOR

0400 Called out - Requested "0900" CST  
 0820 ON Loc - W.O. CAT.  
 Rig-up - Safety Meeting

## ORIGINAL

1204	0-1	3-3	✓	1/2500	Pump H <sub>2</sub> O
1213	1-1	3	✓	3750/4900↑	" " INCREASE RATE
1236	1-0	1-8	✓	4900/0↓	Shut down - Pull out of hole

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Released from Loc.

Get back on location AT 0830  
 on location 0830

0900 Run in until perforating gun  
 cant get down with gun

0920 Run 10 SIS TBC thru circuit  
 sand plug

TRIP-OUT TRO JUL 2  
 Run back in CONFIDENTIAL PERFORATING GUN

0945 SHOOT 4 TRO'S AT 1150  
 Hook up to 4 1/2 CSG

1005 3.0 ✓ 1/250 TAKE INJECTION RATE - HAVE GOOD  
 CIRCULATION.

1014 4.0 ✓ 25% 325 START MIXING 210 SKS HIG AT 12.3%  
 70 ✓ 250 HAVE 70 BBLS PUMPED GETTING CMT  
 RETURNS TO SURFACE

77  
 1040 4.0 9.0 ✓ 0 pump 77 BBLS - TRAD CEMENT  
 pump 50 SKS TAIL CMT AT 16.4%<sup>up</sup>

✓ 0 THROUGH MIXING CMT - SHUT DOWN  
 WASH OUT PUMP + 1.028 - RELEASE PLUG

4.0 ✓ 250 START DISPLACING  
 1045 500/ SHUT DOWN LEAVE 20" CMT IN CSG  
 JOB COMPLETE

RELEASED

OCT 12 1998

FROM CONFIDENTIAL

CIRCULATE @ 25 BBLS CMT, 68 SKS

THANK YOU!  
 CALL NORN WOODY, DANNEY

PAGE 5



# HALLIBURTON SUMMARY

WELL DATA

FIELD 3 WPT 29 NO. 390 COUNTY Hamilton

FORMATION NAME	TYPE	CASING	NEW USED	WEIGHT	SIZE	IN FROM	TO	MAXIMUM PER ALLOWABLE
FORMATION THICKNESS	FROM TO	LINER						
INITIAL PROD. OIL	BPD WATER	BPD GAS	MCFD					
PRESENT PROD. OIL	BPD WATER	BPD GAS	MCFD					
COMPLETION DATE	MUD TYPE	MUD WT.						SHOTS/FT.
PACKER TYPE	SET AT							
BOTTOM HOLE TEMP	PRESSURE							
MISC. DATA	TOTAL DEPTH							

## ORIGINAL

### JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-24-96</u>	DATE <u>6-24-96</u>	DATE <u>6-24-96</u>	DATE
TIME <u>0400</u>	TIME <u>0820</u>	TIME <u>1204</u>	TIME

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T. Payne</u>		<u>Liberal</u>
<u>Sanna Tate</u>	<u>15374</u>	<u>"</u>
<u>Jke</u>	<u>1600</u>	<u>Bulk</u>

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

### MATERIALS

TREAT FLUID	DENSITY	LB/GAL	API
DISPL FLUID	DENSITY	LB/GAL	API
PROP. TYPE	SIZE	LB	
ACID TYPE	GAL	%	
ACID TYPE	GAL	%	
ACID TYPE	GAL	%	
SURFACTANT TYPE	GAL	IN	
NE AGENT TYPE	GAL	IN	
FLUID LOSS ADD. TYPE	GAL-LB	IN	
GELLING AGENT TYPE	GAL-LB	IN	
PRIC. RED AGENT TYPE	GAL-LB	IN	
BREAKER TYPE	GAL-LB	IN	
BLOCKING AGENT TYPE	GAL-LB		
PERFPAC BALLS TYPE	QTY		
OTHER			
OTHER			

**JUL 2**

**CONFIDENTIAL**

**CONFIDENTIAL**

DEPARTMENT Cement

DESCRIPTION OF JOB Reacement

JOB DONE THRU: TUBING  CASING  ANNULUS  TBQ/ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR T. Payne

COPIES REQUESTED

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU FT/3K	MIXED LBS/GAL
	<u>210</u>	<u>2" C" H. wt.</u>		<u>8</u>	<u>3/4% CFR-3</u>	<u>RELEASED</u>	<u>2.06</u>
	<u>700</u>	<u>2" H. wt.</u>		<u>8</u>		<u>OCT 12 1998</u>	<u>12.3</u>

### SUMMARY

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKON BBL-GAL \_\_\_\_\_ PAD. BBL GAL \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT, EBL -GAL \_\_\_\_\_ DISPL BBL-GAL 180

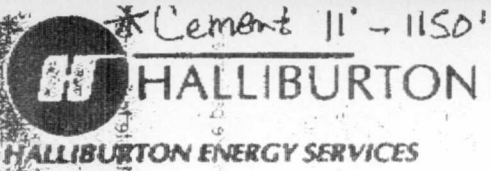
SHUT-IN INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY BBL-GAL 77

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ TOTAL VOLUME BBL-GAL \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_ REMARKS \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

Original  
 Production  
 Job No. 2905  
 Date 6-24-96



Cement 11' - 1150'

CHARGE TO: **Amoco Production**  
ADDRESS:  
CITY, STATE, ZIP CODE:

TICKET Page: **1** of **2**  
No. **919423 - X**

SERVICE LOCATION: **25540**  
WELL/PROJECT NO: **1-3**  
LEASE: **Myra Bell**  
COUNTY/PARISH: **Hamilton**  
STATE: **KS**  
CITY/OFFSHORE LOCATION: **Kendall**  
DATE: **6-24-96**  
OWNER:  
TICKET TYPE:  SERVICE JOB?  YES  NO  
CONTRACTOR: **HALLIBURTON**  
RIG NAME/NO.: **KOO**  
SHIPPED VIA: **HES**  
DELIVERED TO: **Wellsite**  
ORDER NO:  
WELL TYPE: **01**  
WELL CATEGORY: **02**  
JOB PURPOSE: **805**  
WELL PERMIT NO:  
WELL LOCATION: **LAND (3-22-39w)**  
REFERRAL LOCATION:  
INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
000-117			MILEAGE		EA mi	260 mi		2.85	741.00
000-119			Crew mileage		EA mi	260 mi		1.50	390.00
009-070	009-019		Pump Charge		6 hr	625 ft			<del>880.00</del>
000-119			Crew mileage (6-25-96)		EA mi	260 mi		1.50	390.00
000-117			Mileage Pump Truck		260 mi		RT	2.85	741.00
000-119			Crew Mileage		260 mi		RT	1.50	390.00
001-016			Pump Charge		1150 ft			11.45	1144.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  
 AM  PM  
 do not require IPC (Instrument Protection)  Not offered

SUB SURFACE SAFETY VALVE WAS  
 PULLED & RETURN  PULLED  RUN  
 TYPE LOCK: \_\_\_\_\_ DEPTH: \_\_\_\_\_  
 BEAN SIZE: \_\_\_\_\_ SPACERS: \_\_\_\_\_  
 TYPES OF EQUALIZING SUB: \_\_\_\_\_ CASING PRESSURE: \_\_\_\_\_  
 TUBING SIZE: \_\_\_\_\_ TUBING PRESSURE: \_\_\_\_\_ WELL DEPTH: \_\_\_\_\_  
 TREE CONNECTION: \_\_\_\_\_ TYPE VALVE: \_\_\_\_\_

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  AGREE  UN-DECIDED  DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS?  AGREE  UN-DECIDED  DIS-AGREE

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  AGREE  UN-DECIDED  DIS-AGREE

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  AGREE  UN-DECIDED  DIS-AGREE

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: **4549.00**  
 FROM CONTINUATION PAGE(S): **7098.91**  
 SUB-TOTAL: **11646.91**  
 APPLICABLE TAXES WILL BE ADDED ON INVOICE

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **X**  
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): **John Payer**  
 HALLIBURTON OPERATOR/ENGINEER: **48120**  
 HALLIBURTON APPROVAL:

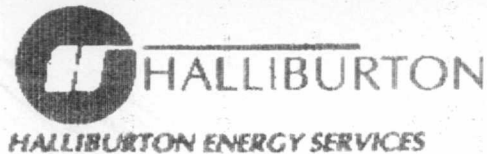
PAGE 10 AMOCO OLYSSES 3163566934 06/27/1996 07:19

ORIGINAL

CONFIDENTIAL



← Re cement Holes @ 1150'



HAL 1906N

CHARGE TO: **AMOCO PRODUCTION CO.**  
 ADDRESS: **2225 W OKLAHOMA AVE**  
 CITY, STATE, ZIP CODE: **ULYSSES KS, 67890**

CUSTOMER COPY

TICKET

No.

921032

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1 <b>IBERAL</b>	<b>1-3</b>	<b>MYRA BELLO</b>	<b>HAMILTON</b>	<b>KS</b>	<b>Kel DALL</b>	<b>6-26-96</b>	<b>SAME</b>
2 <b>50640</b>	TICKET TYPE	NITROGEN JOB?	CONTRACTOR	RIG NAME NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3	<input checked="" type="checkbox"/> SERVICE	<input checked="" type="checkbox"/> YES	<b>BARB W S</b>	<b>3</b>			
4	<input type="checkbox"/> SALES	<input type="checkbox"/> NO					
REFERRAL LOCATION	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO	WELL LOCATION		
	<b>02</b>	<b>02</b>	<b>605</b>	<b>15-075-20577</b>	<b>3-223-396</b>		
	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT# OF	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	TOTAL
750500			MILEAGE						
757300			C.H. Service charge	1 EA				900	900
757305			Duplex charge for 300'	1150 FT				17	195
			376 HSC 90° 4H 1"	1150 FT		1151 FT		130	310

CONFIDENTIAL

ORIGINAL

KCO

JUL 2

CONFIDENTIAL

RELEASED

OCT 12 1998

FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **6-26-96** TIME SIGNED **10:30**  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered.

SUB SURFACE SAFETY VALVE WAS  PULLED & RETURN  PULLED  RUN

TYPE LOCK DEPTH **1150'**

BEAN SIZE SPACERS

TYPE OF EQUALIZING SUB CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH **5400'**

TREE CONNECTION TYPE VALVE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **14**

FROM CONTINUATION PAGE(S)

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) **Joe Eddy** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) **[Signature]**

HALLIBURTON OPERATOR/ENGINEER **[Signature]** EMP # **72489** HALLIBURTON APPROVAL **[Signature]**

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AMOCO ULYSSES

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06/27/1996

