

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-185-01,023-00-01
County Stafford
NE NE NW Sec 33 Twp 23S Rge 11W ~~East~~ West

Operator: License # 4221
Name WREN INVESTMENT CO.
Address BOX 175
City/State/Zip McPHERSON, KANSAS 67460

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek

Lease Name Stalcup Well # 1

Operator Contact Person Delmar Nightingale
Phone (316) 654-3469

Field Name Riley

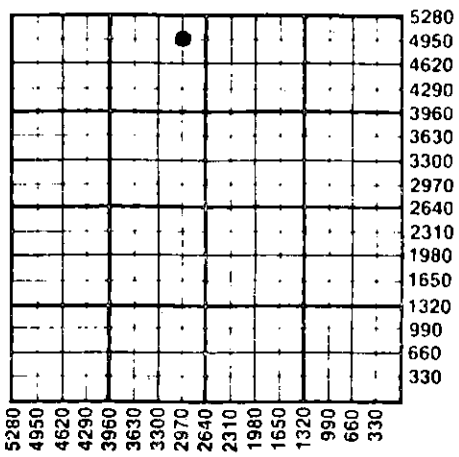
Producing Formation Lansing-Kansas City

Contractor: License # KCC 5929
Name DUKE DRILLING CO., INC.

Elevation: Ground 1807 KB 1812

Wellsite Geologist N/A
Phone

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator J. C. Beard, et al
Well Name Stalcup No. 1
Comp. Date 10-26-55 Old Total Depth 3784

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

10-2-55 Spud Date 10-26-55 Date Reached TD 10-26-55 Completion Date
3784 Total Depth PBDT

Source of Water:
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 163 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 33 Twp 23S Rge 11 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Authorized Agent Date 8-26-87

Subscribed and sworn to before me this 26 day of August 1987
Notary Public Betty M. Spangler

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

AUG 28 1987

Form ACO-1 (5-86)

Sec 33 Twp 23 Rge 11 W

SIDE TWO

Operator Name WREN INVESTMENT CO. Lease Name STALCUP Well # 1

Sec. 33 Twp. 23S Rge. 11W East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 3326-46/30 min; rec 8' mud, BHP 70#/20 min.
 DST 3432-68/60 min; rec all SW, BHP N/A
 DST 3553-60/60 min; rec 15' SO&GCM, 15' mdy SW, BHP 950#/20 min.

Name	Top	Bottom
Lansing-Kansas City	3309	3588
Viola	3606	3687
Simpson	3687	3751
Arbuckle	3751	N/A

(These tests were taken on old well.)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	14 1/2#	3784	Common	125	β. ex. gel. 18. salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3384-3388			250 MCA			
2	3446-3448						
2	3552-3558			Acidize all three zones with 12,000 gals 15% N. E. acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8"		3518					
Date of First Production		Producing Method					
1-26-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
22 Bbls		0 MCF	3-4 Bbls		CFPB	30.7	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3384-3558.....
 Used on Lease Dually Completed
 Commingled