

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 7261 EXPIRATION DATE 6-30-83

OPERATOR Pate-Dombaugh, Inc. API NO. 15-083-21,021-0000

ADDRESS 502 Union Center Building COUNTY Hodgeman

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON PROD. FORMATION

PHONE (316)262-5993

PURCHASER LEASE Spreier

ADDRESS WELL NO. 1

WELL LOCATION 150' S of SE/4 NW/4

DRILLING Kaw Drilling Co., Inc. 2130 Ft. from North Line and

CONTRACTOR ADDRESS 1010 Union Center Building 1980 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 9 TWP 22 RGE 23 (W).

PLUGGING Kaw Drilling Co., Inc.

CONTRACTOR ADDRESS 1010 Union Center Building

Wichita, KS 67202

WELL PLAT.

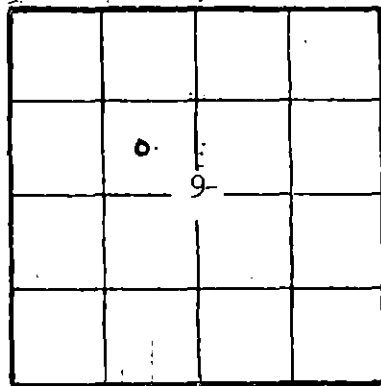
(Office Use Only)

KCC ✓

KGS ✓

SWD/REP ✓

PLG. ✓



TOTAL DEPTH 4635' PBTD

SPUD DATE 1/24/83 DATE COMPLETED 2/02/83

ELEV: GR 2350' DF KB 2361'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 404' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don R. Pate, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don R. Pate (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 1983.

Signature of Notary Public (NOTARY PUBLIC) FEB 9 1983

MY COMMISSION EXPIRES: March 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.

2-9-83

OPERATOR Pate-Dombaugh, Inc. LEASE Spreier SEC. 9 TWP. 22 RGE. 23

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Shale		0	319	Blaine/Anhy.	990(+1371)
Shale and Shell		419	1515	Anhydrite	1610(+ 751)
Shale and Shell		2245	2502	B/Anhy.	1640(+ 731)
Shell		2502	2715	Heebner	3935(-1574)
Shale		2907	3077	Lansing	3987(-1626)
Shale and Shell		3465	3648	Ft. Scott	4514(-2153)
Shale		3830	4002	Cher. Sand	4545(-2184)
Shale and Lime		4002	4170	Miss.	4602(-2241)
Shale and Lime		4448	4528	TD	4635(-2274)
RTD			4635		
DST #1 (4595'-4622')					
Op. 60"(30, 30, 30, 30)					
Weak blow dead in 20 minutes					
Recovered 30' mud, 10% water					
ICIP 44#/30"					
IF 33#-33# FF 44#-44#					
FBHP 44#/30" Temp. 118°					
DST #2 (4618' - 4635') Pkr. failed					
DST #3 (4626' - 4635')					
Op. 1 hr. & 45", dead on 2nd opening					
Recovered 60' water					
ICIP 44#/30"					
IF 33#-33# FF 44#-44#					
FBHP Failed Temp. 121°					
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"		416'	60/40 poz mix	235	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		