

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7165
name Ka-Tex Energies
address R.R. 2, Box 41
City/State/Zip Lewis, KS 67552

Operator Contact Person T. Blount
Phone (316) 324-5317

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Chris Dilts
Phone 316-943-3014

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6/22/84 7-1-84 7-3-84
Spud Date Date Reached TD Completion Date

4500' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 856' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-083-21,145-0000

County Hodgeman

NE SW SW Sec 26 Twp 22 Rge 22XX West
(Location)

990 Ft North from Southeast Corner of Section
4180 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Burke Well# 2

Field Name

Producing Formation

Elevation: Ground 2161 KB 2166

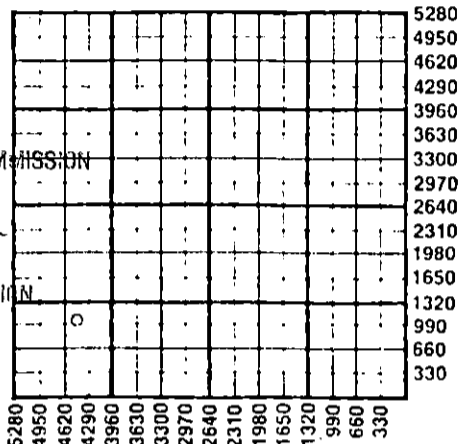
10-9-84

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CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 2585

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 880 Ft North From Southeast Corner and
(Stream, Pond etc.) 1000 Ft West From Southeast Corner
Sec 26 Twp 22 Rge 22 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Principal Date

Subscribed and sworn to before me this 4th day of October 1984

Notary Public Sandra Lusher-Waterhouse Date Commission Expires 2-24-88

2215 Grape St. Denver, CO 80207

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

Sec. 26 Twp. 22 Rge. 22XX

SIDE TWO

Operator Name Kar-Tex Energies Lease Name Burke Well# 2 SEC. 26 TWP. 22 RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 : 4361 to 4406 (depths corrected to E-log)
 Op 30 Si 30 Op NA Si NA
 IHP 2305
 IFP 71-71
 ICIP 1206
 FHP 2255 Temp: 112° F
 Weak blow, died in 5 minutes. Received 5' drilling mud.

DST #2 : straddle 4402-4415
 Misrun: Top packer failed.

DST #3 : Straddle
 Misrun: Did not reach bottom.

DST #4 : Straddle
 Misrun: Cedar Hills water broke thru when half way to bottom.

DST #5 : (Straddle) 4359 to 4427 (depths corrected to E-log)
 OP 45 Si 30 Op 120 Si 30
 IHP 2356
 IFP 102-142
 ICIP 1424
 FFP 153-357
 FCIP 1404
 FHP 2305 Temp: 124° F
 REC: 760' muddy water w/few spots oil
 Chlorides: 47,000

Name	Formation Description	
	Top	Bottom
Red bed, sand & shale	0'	430'
Shale & sand	430'	1195'
Red bed, shale & anhy.	1195'	1575'
Lime & shale	1575'	1955'
Shale & lime	1955'	2950'
Lime & shale	2950'	3505'
Shale & lime	3505'	3730'
Lime	3730'	4365'
Lime & shale	4365'	4500'
Rotary total depth	4500'	

ELEVATIONS: 2153 KB 2148 GL

HEEBNER 3721-1568
 LANSING 3781-1628
 STARK 4088-1935
 B/KC 4123-1970
 MARMATON 4152-1999
 PAWNEE 4253-2100
 FT. SCOTT 4315-2162
 CHEROKEE 4341-2188
 MISSISSIPPIAN 4300-2247
 RTD/LTD 4300-2499

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CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	28#	856'	Light Common	300 150	3% cc 2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL