

To: 1 060177
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-24

API NUMBER 15-185-22,923-0000

SE NW NE, SEC. 32, T. 22 S, R. 11 W

4440 feet from S section line
1830 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3372

Lease Name Heyen Well # 1

Operator: Morrison-Dixon Oil Operations, Inc.

County Stafford 118.46

Name & Address 155 N. Market, Ste. 950

Well Total Depth 3645 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 244

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Val Energy License Number 5822

Address P.O. Box 322, Haysville, KS 67060-0322

Company to plug at: Hour: 2:30 a.m. Day: 24 Month: 8 Year: 1993

Plugging proposal received from Todd Allam

(company name) Val Energy (phone) 316-522-1560

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 550-569'
1st plug at 600' with 50 sx cement, 2nd plug at 275' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5 a.m. Day: 24 Month: 8 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement,

2nd plug at 275' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

Water well plugged with 15 sx cement.

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AUG 30 1993 8-30-93

Remarks: Used 60/40 Pozmix 6% gel by Allied.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this form.)

I (X) / did not observe this plugging.

DATE SEP 09 1993

Signed _____ (TECHNICIAN)

INV. NO. 38569

EFFEKTIVE DATE: 8-15-93

State of Kansas 15-185-22,923-0000

FORM MUST BE TYPED

DISTRICT: 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SYMP Yes No

Must be approved by the K.S.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date ... 8 ... 12 ... 93
month day year

OPERATOR: License # 3372
Name: Morrison-Dixon Oil Operations, Inc.
Address: 155 N. Market Suite #950
City/State/Zip: Wichita, Kansas 67202
Contact Person: Michael W. Dixon
Phone: 264-9632

CONTRACTOR: License #: 5822
Name: Val Energy

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield ... Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- ... CWMO ... Disposal ... Wildcat ... Cable
- ... Seismic; ... # of Holes ... Other
- ... Other

If CWMO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Spot SE East
~~SW~~ NW NE Sec 32 Twp 22 S Rg 11 ~~XX~~ West

~~4200~~ 4440 feet from Council line of Section
~~1000~~ 1830 feet from East line of Section

IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Stafford

Lease Name: Heyen Well #: 1

Field Name: N.A.

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): L/KC-Arb

Nearest lease or unit boundary: 480

Ground Surface Elevation: 1813 feet MSL

Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 100'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None

Projected Total Depth: 3700'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well ... farm pond other

DWR Permit #: _____

Will Cores be Taken? ... yes no

If yes, proposed zone: _____

200' Alt. I Req.

AFFIDAVIT

Exp. 2/10/94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Todd Alam INIT. R.L

SPUD DATE 8-17-93 LENGTH SURFACE PLANNED 250'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 6 1/2" 24 1/2" CONDUCTOR _____
ANHYDRITE T- 550 B- 6567 ELEVATION _____

TD _____ FORMATION _____

RAN PIPE @ SX DV TOOL _____ ALT II DONE _____
Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ _____ Ft. W/ 50 SX

1/2 Base Anyh @ _____ Ft. W/ _____ SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 275 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX

WATER WELL 15 SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN CM DATE 8-23-93

TYPE OF CEMENT 60/100 6%

STARTING TIME 2:37 (AM/PM) DATE 8-24-93

COMPLETION TIME 5:00 (AM/PM) DATE 8-24-93

CEMENT COMPANY Allied

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STATE CORPORATION COMMISSION
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Wichita, Kansas