

9-30

1 120476

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,710-0000

W/2 SE NW, SEC. 32, T 22 S, R 11 W/E

3300 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5107

Lease Name Murphy Well # 1-32

Operator: H-30 Drilling, Inc.  
Name & Address: 251 N. Water, Suite 10  
Wichita, KS 67202

County Stafford 118.62

Well Total Depth 3650 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 272

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor H-30 Drilling, Inc. License Number 5107

Address 251 N. Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 10:30 a.m. Day: 30 Month: 9 Year: 19 90

Plugging proposal received from Mike Thorp

(company name) H-30 Drilling, Inc. (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 544-64'

1st plug at 600' with 50 sx cement, 2nd plug at 300' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin

(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1:30 p.m. Day: 30 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement,

2nd plug at 300' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

10-9-90

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this DIVISION)

(If possible, observe this plugging.)

RECEIVED  
STATE CORPORATION COMMISSION

10 9 1990

CONSERVATION DIVISION  
Wichita, Kansas

Signed Duane Rankin  
(TECHNICIAN)

INVOICED

DATE 10-18-90

INV. NO. 29633

EFFECTIVE DATE: 8-27-90

State of Kansas

15-185-22,710-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 30, 1990  
month day year

W/2 SE NW Sec 32 Twp 22 S, Rg 11 East  West

OPERATOR: License # 5107  
Name: H-30 Drilling, Inc.  
Address: 251 N. Water - Suite 10  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jeffrey A. Burk  
Phone: (316) 263-2043

3300 feet from South line of Section   
3630 feet from East line of Section   
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5107  
Name: H-30 Drilling, Inc.

County: Stafford   
Lease Name: Murphy Well #: 1-32   
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary   
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no   
Target Formation(s): Lansing, Arbuckle   
Nearest lease or unit boundary: 660   
Ground Surface Elevation: 1811 feet MSL

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes  no   
Municipal well within one mile: ... yes  no   
Depth to bottom of fresh water: 100'   
Depth to bottom of usable water: 230'   
Surface Pipe by Alternate:  1 ... 2   
Length of Surface Pipe Planned to be set: 250'+   
Length of Conductor pipe required: NA   
Projected Total Depth: 3700   
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, total depth location: NA

Water Source for Drilling Operations:  
 well ... farm pond ... other   
DWR Permit #: Applied for  
Will Cores Be Taken?: ... yes  no   
If yes, proposed zone: NA  
250' Alt. I Req.

Exp. 2/22/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher <u>Mile Thayer</u>	SPUD DATE <u>9-22-90</u>	INIT. <u>SAD</u>	LENGTH SURFACE PLANNED <u>250'</u>	RESERVE PIT STATUS- REMOVE FLUID <u>LINED</u> after salt sect. <u>_____</u> bbls. when done <u>_____</u> bbls.	RATHOLED AHEAD? Y <u>_____</u> N <u>_____</u>	SIZE HOLE _____	SURFACE PIPE @ _____ CONDUCTOR _____	ANHYDRITE T- _____ B- _____ ELEVATION _____	TD _____ FORMATION _____	RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____ SX _____ Y _____ N _____	Arbuckle Plug @ _____ Ft. W/ _____ SX _____	Hug./Council @ _____ Ft. W/ _____ SX _____	Anhydrite Base @ _____ Ft. W/ _____ SX _____	1/2 Base Anyh. @ _____ Ft. W/ _____ SX _____	1/2, 1/2 Plug @ _____ Ft. W/ _____ SX _____	Bottom Surface @ _____ Ft. W/ _____ SX _____	40' Plug @ _____ Ft. W/ _____ SX _____	RAT HOLE _____ SX _____ MOUSE HOLE W/ _____ SX _____	WATER WELL (Irr. Well _____ Pond _____) _____ Hauling _____	TECHNICIAN _____ DATE _____	TYPE OF CEMENT _____	STARTING TIME _____ (AM/PM) DATE _____	COMPLETION TIME _____ (AM/PM) DATE _____	CEMENT COMPANY _____
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Wichita, Kansas  
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