

To: 1 120502  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-7  
API NUMBER 15-185-22,740-0000

TECHNICIAN'S PLUGGING REPORT

Operator License # 5614  
Operator: Hutchinson Oil Company  
Name & Address: 105 S. Broadway, Suite 470  
Wichita, KS 67202

SE NE NW, SEC. 19, T 22 S, R 12 W/K  
4290 feet from S section line  
2970 feet from E section line  
Lease Name Alpers Well # 1-19  
County Stafford 123.50  
Well Total Depth 3800 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 289

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor H-30 Drilling, Inc. License Number 5107

Address 251 N. Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 12:30 a.m. Day: 7 Month: 12 Year: 19 90

Plugging proposal received from Mike Tharp

(company name) H-30 Drilling, Inc. (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 680-710'

- 1st plug at 720' with 50 sx cement,
- 2nd plug at 310' with 50 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1:30 a.m. Day: 7 Month: 12 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 720' with 50 sx cement,

- 2nd plug at 310' with 50 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 10 1990  
12-10-90

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by B.J. Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED  
(If desired, observe this plugging.)

DATE 1-7-91  
INV. NO. 30365

Signed Duane Rankin (TECHNICIAN)

EFFECTIVE DATE: 11/10/91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas 185-22,740-0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12/1/1990  
month day year

SE NE NW Sec 19 Twp 22 S, Rg 12 East West

OPERATOR: License # 5614  
Name: Hutchinson Oil Co.  
Address: 105 So. Broadway Suite #470  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Steve Hutchinson  
Phone: 316-262-1525

4290 feet from South line of Section  
2970 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5107  
Name: H-30 Drilling, Inc.

County: Stafford  
Lease Name: ALPERS Well #: 1-19  
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:

X. Oil ... Inj ... Infield X. Mud Rotary  
X. Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal X. Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes .X. no  
Target Formation(s): LKC. & Arbuckle  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1874 feet MSL  
Domestic well within 330 feet: ... yes .X. no  
Municipal well within one mile: ... yes .X. no  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 220'  
Surface Pipe by Alternate: X. 1 ... 2  
Length of Surface Pipe Planned to be set: 260'  
Length of Conductor pipe required: 50'  
Projected Total Depth: 3800'  
Formation at Total Depth: Arbuckle

If OAWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water Source for Drilling Operations:  
X. well ... farm pond ... other  
DWR Permit #: applied for  
Will Cores Be Taken? ... yes .X. no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes X... no  
If yes, total depth location:

Exp. 5/21/91

AFFIDAVIT

240' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Mike  
SPUD DATE 11-30-90 INIT. GB  
LENGTH SURFACE PLANNED 260' 8 9/8  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8" @ 2 8/9 CONDUCTOR  
ANHYDRITE T- 6 8/2 B- 210 ELEVATION  
TD 3800 FORMATION and Top 3756  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Coacil @ Ft. W/ SX  
Arbuckle Plug @ 720 Ft. W/ SX  
Arbuckle Plug @ Ft. W/ SX  
Arbuckle Plug @ Ft. W/ SX  
Bottom Surface @ 310 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN WA DATE 12-6-90  
TYPE OF CEMENT 60-40-670 4 closed  
STARTING TIME 12:30 (AM/PM) DATE 12-7-90  
COMPLETION TIME 1:30 (AM/PM) DATE 12-7-90  
CEMENT COMPANY BT Titan  
Duane Witnessed

