

To: 1 351699 7-29
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,058-0000
SW NE SW, SEC. 22, T. 22 S, R. 12 W/E
1650 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6039
Operator: L.D. Drilling Inc.
Name & Address: RR 1, Box 183 B
Great Bend, KS 67530

Lease Name Alpers-Ukens Well # 2
County Stafford
Well Total Depth 3760-122.20 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 317

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12:30 p.m. Day: 29 Month: 7 Year: 1993

Plugging proposal received from Darrel Kelso
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

Work: 5 1/2" at 3759' w/135 sx cement. Perfs at 3695-3700'
1st plug sand back to 3650' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 1:20 p.m. Day: 29 Month: 7 Year: 1993

ACTUAL PLUGGING REPORT 1st plug sanded back to 3650' and dumped 5 sx cement on top of sand through bailer,
2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.
Maximum pressure 600 psi and shut in 150 psi.

RECEIVED
STATE CORPORATION COMMISSION
AUG 3 1993

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2568.74' of 5 1/2" casing. 8-3-93
If additional description is necessary, use BACK of this form.

INVOICED

I (did / ~~did not~~) observe this plugging.
DATE 8-6-93
WV. NO. 38260

Signed Richard W. Lacey (TECHNICIAN)