

To: R 1 070050 11-29 API NUMBER 15-075-20,628-0000
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION APP. SW NW NE, SEC. 13, T 22 S, R 39 W/X
130 S. Market, Room 2078
Wichita, KS 67202
1000 feet from N section line
2200 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5952 Lease Name Wild Bill Well # 1-13
Operator: Amoco Production Co. County Hamilton 174.91
Name & Address P.O. Box 800, Room 924 Well Total Depth 5382 feet
Denver, CO 80202 Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 567

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling License Number 5382
Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 9 p.m. Day: 28 Month: 11 Year: 19 96
Plugging proposal received from Jack Pepper
(company name) Cheyenne Drilling (phone) 316-277-2062

Work: to fill hole with heavy mud and spot cement through drill pipe 12-11-96
1st plug at 2933' w/100 sx cement, 2nd plug at 2300' with 50 sx cement,
3rd plug at 1150' with 50 sx cement, 4th plug at 600' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 8 a.m. Day: 29 Month: 11 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 2933' with 100 sx cement,
2nd plug at 2300' with 50 sx cement, 3rd plug at 1150' with 50 sx cement,
4th plug at 600' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE DEC 12 1996 47162
WV. NO. _____
Signed [Signature]
(TECHNICIAN)

EFFECTIVE DATE: 11-24-96

DISTRICT # 1

SGA? ... Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 15 075-20,628-0000

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the X.C.C. five (5) days prior to commencing well.

Expected Spud Date November 20, 1996

SW - NW - NE Sec 13 Twp 22 S, Rg 39 East

OPERATOR: License # 5952
Name: Amoco Production Company
Address: PO Box 800 Room 924
City/State/Zip: Denver, CO 82001
Contact Person: Susan R. Potts
Phone: 303-830-5323

1000 feet from South / North line of Section
2200 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5382
Name: Cheyenne Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Hamilton
Lease Name: Wild Bill Well #: 1-13
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
CWWD Disposal Wildcat Cable
Seismic # of Holes Other
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow
Nearest lease or unit boundary: 1000'
Ground Surface Elevation: 3421.51 feet HSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 260'
Depth to bottom of usable water: 1160'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required:
Projected Total Depth: 5600'
Formation at Total Depth: St. Louis
Water Source for Drilling Operations: well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 5/19/97

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 57-101.

Pusher Jack Peppin
SPUD DATE 11-21-96 INIT. JWP

LENGTH SURFACE PLANNED 400
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 6 5/8 @ 560 CONDUCTOR
ANHYDRITE T- B-32 ELEVATION
TD 5382 FORMATION Mesp

RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N
Hug./Council @ 2933 Ft. W/ 100 SX
Anhydrite Base @ 2300 Ft. W/ 50 SX
1/2 Base Anyh. @ 1150 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 600 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DATE

TYPE OF CEMENT 60 40 620E/
STARTING TIME 9:00 (AM/PM) DATE 11-28-96
COMPLETION TIME 9:00 (AM/PM) DATE 11-29-96
CEMENT COMPANY Halliburton