

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20579-00-00
Spot: CSWNE Sec/Twnshp/Rge: 3-22S-39W
1700 feet from N Section Line, 1900 feet from E Section Line
Lease/Unit Name: MYRA BELLE Well Number: 1-3
County: HAMILTON Total Vertical Depth: 5425 feet

Operator License No.: 32059
Op Name: GULF PRODUCTION CORP.
Address: 9701 N. BROADWAY EXT.
OKLAHOMA CITY, OK 73114

Conductor Pipe: Size _____ feet: 8176.31
Surface Casing: Size 8.625 feet: 473 WITH 255 SX CMT
Production: Size 4.5 feet: 5410 WITH 940 SX CMT
Liner: Size _____ feet: _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/25/2002 11:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: PATRICK E. MCGRAW Company: GULF PRODUCTION Phone: (405) 840-3381

Proposed Plugging Method: RU TO CASING, PUMP 40 SX, 200# HULSS, GEL SPACER IN VOLUMES TO REACH 3261, THEN CEMENT IN VOLUMES TO COVER 3261' TO SURFACE. PUMP 50 SX. CEMENT PLUG ON SURFACAE IF REQUIRED. CUT OFF. RESTORE LOCATION.

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 07/25/2002 12:30 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 5410'. PERFS AT 5195-5206. CIBP @ 5150. PERFS AT 4994-5008'. DV TOOL @ 3261' WITH 675 SX CMT TO 2050'. PERFORATED AT 1150' CMT TO SURFACE WITH 260 SX CMT. TEST 8 5/8" X 4 1/2" ANNULUS TO 500# AND HELD. PUMPED DOWN 4 1/2" CASING 300# HULLS - 40 SX CMT - 8 SX GEL - & 175 SX CMT. MAXIMUM PRESSURE 1500#. SHUT IN AT 500#.

RECEIVED

AUG 05 2002

8-5-02

KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed _____

(TECHNICIAN)

AUG 01 2002

INVOICED

DATE 8-6-02

NV. NO. 2003060172

Form CP-2/3