

To: 1051920. 4-26
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 185-22,992-0000
NE SW SW, SEC. 21, T 22 S, R 12 W/EX
990 feet from S section line
990 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5614
Operator: Hutchinson Oil Company
Name & Address: 105 S. Broadway, Ste. 470
Wichita, KS 67202

Lease Name Spangenberg Well # 1-21
County Stafford
Well Total Depth 3750 / 21.88 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 295

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 7:30 a.m. Day: 26 Month: 4 Year: 1995

Plugging proposal received from John Armbruster
(company name) Duke Drilling Company (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 657-677'
1st plug at 680' with 50 sx cement, 2nd plug at 320' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement. 5 sx cement in water well.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:45 a.m. Day: 26 Month: 4 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 680' with 50 sx cement,
2nd plug at 320' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.
Water well filled with 5 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)
I (NAME / did not) observe this plugging.

INVOICED
DATE 5-2-95
INV. NO. 42727

Signed Richard M. Lacey (TECHNICIAN)

RECEIVED
MAY 21 1995
STATE CORPORATION COMMISSION

EFFECTIVE DATE: 4-12-95

State of Kansas 15-185-22,992-0000

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSA? Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 17th 1995
month day year

Spot NE SW SW Sec 21 Twp 22 S, Rg 12 X East West

OPERATOR: License # 5614
Name: Hutchinson Oil Co.
Address: 105 So. Broadway #470
City/State/Zip: Wichita, Kansas 67202
Contact Person: Steve Hutchinson
Phone: 316-262-1525

..... 990' feet from South North line of Section
..... 990' feet from East West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Stafford
Lease Name: SPANGENBERG Well #: 1-21
Field Name: WILDCAT

CONTRACTOR: License #: 5929
Name: Duke Drilling Company

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): LKC-ARBUCKLE

Nearest lease or unit boundary: 990'

Ground Surface Elevation: 1864 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 295'

Length of Conductor pipe required: 0

Projected Total Depth: 3750'

Formation at Total Depth: Arhuckle

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #: Applied for

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWWO ... Disposal Wildcat ... Cable
- Seismic; ... # of Holes ... Other
- Other

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 10/7/95

AFFIDAVIT

220' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-104

Pusher John Ambueats

SPUD DATE 4-19-95 INIT. mbw

LENGTH SURFACE PLANNED 300'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 3/4" @ 295 CONDUCTOR _____
ANHYDRITE T- 657 B- 677 ELEVATION _____

TD 3750 FORMATION _____
3715 7079 ALT II DONE _____
RAN PIPE @ _____ DV TOOL _____ SX Y N _____

Arbuckle Plug @ 750 Ft. W/ 50 SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 680 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ _____ SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 320 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL 5 SX (Irr. Well _____ Pond _____)
Yes Hauling _____

TECHNICIAN A.L. DATE 4-24-95

TYPE OF CEMENTING 60/40 6/9/95
STARTING TIME 7:30 (AM/PM) DATE 4/26
COMPLETION TIME 8:15 (AM/PM) DATE 4/26

STATE CORPORATION COMMISSION
CEMENT COMPANY _____