

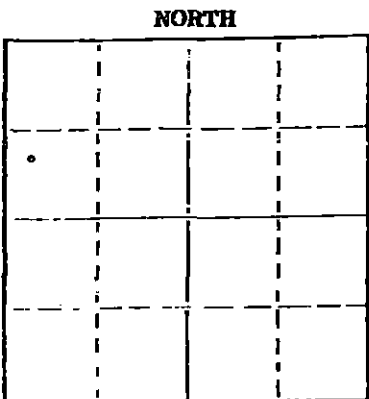
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 Copy - File

15-145-19028-0000

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 P. O. BOX 17027
 WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Pawnee County. Sec. 32 Twp. 225 Rge. 15W (E) (W)
 Location as "NE/CNWSW2" or footage from lines NE SW NW
 Lease Owner Phillips Petroleum Co.
 Lease Name Barstow SWD Well No. D-1
 Office Address Box 287 Great Bend, Ks. 67530
 Character of Well (completed as Oil, Gas or Dry Hole) Disposal
 Date well completed 1-17 19 60
 Application for plugging filed 8-25 19 75
 Application for plugging approved 8-26 19 75
 Plugging commenced 9-6 19 75
 Plugging completed 9-6 19 75
 Reason for abandonment of well or producing formation No longer needed

If a producing well is abandoned, date of last production 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
 Producing formation Arbuckle Depth to top 4016 Bottom 4210 Total Depth of Well 4210
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	water	4016	4210	8 5/8"	365'	0
				4 1/2"	4016	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

On 9-6-75 Hallib Cmtg Co RU - pmpd into 8 5/8" x 4 1/2" annulus. 3 bbl in - had 200# pres & held, 500# pres & held, 600# pres & held - 8 5/8" full. Conn to 4 1/2" - pmpd in 4 sx hulls, 23 sx gel, 100 sx 60/40 Pozmix to plug off btm. Pmpd 38 sx 60/40 Pozmix cmt to surf. Max pres 600#. SI pres 150#. Job comp & well P & A on 9-6-75.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Cmtg. Co.
 Address Great Bend, Ks.

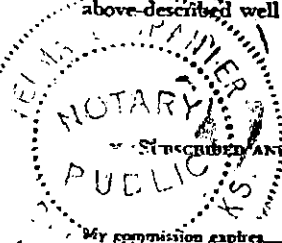
STATE OF Kansas COUNTY OF Barton ss.
 C. D. Dohrer (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Dohrer Area Supt.

Box 287, Great Bend, Ks. 67530
 (Address)

Subscribed and Sworn to before me this 17th day of September, 1975



Velma L. Spanier Notary Public.

My commission expires March 29, 1976

RECEIVED
 STATE CORPORATION COMMISSION

SEP 19 1975 9-19-75

CONSERVATION DIVISION
 Wichita, Kansas

15-145-19028-0000

Name	
City	
Phone	
Telephoned	
Called to See	
Wants to See	
Returned you	

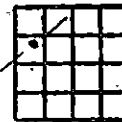
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
506 East Murdock, Wichita, Kansas

Company: ALLAN, et al
Farm: Barstow No. 1

SEC. 32 T. 22 R. 15W
NE SW NW

Total Depth. 4210'
Comm. 12-30-59 Comp. -17-60
Shot or Treated.
Contractor. Tom Allan
Issued. 2-20-60

County Pawnee
KANSAS



CASING:

8 5/8" 365' cem.w/200 sx.
4 1/2" 4016' cem.w/225 sx.

Elevation. 2008 RB

Production. SWD

Figures Indicate Bottom of Formations.

surface soil	15
sand & coarse gravel	150
sandy yellow clay	220
sandy blue clay.	318
red shale.	400
fine loose red sand	480
sand & red shale	938
anhy.	964
sandy red shale	1050
red shale	1240
gray shale	1400
shale & salt	1700
shale & anhy..	1830
Anhy.	1930
shale	2000
lime & shale	2105
soft oolitic lime	2200
cherty folios.lime	2215
lime & shale	2360
shale	2430
lime & shale	2620
shale	3044
lime w/ shale strks.	3414
black carbonaceous shale	3419
lime	3424
shale	3437
lime	3448
shale	3531
dense brown lime	3535
shale	3540
lime	3573
lime & shale	3609
lime	3627
soft oolitic lime	3644
lime	3781
shale & shells	3838
red & green shale	3856
red mud & vari-colored chert	3876
chert & shaly chert	3943
red & green shale.	3958
porous oil stained sandy dolo.	3968
red & green shale	3975
Arbuckle dolomite	4210
Total Depth	

DST#1 3542-70, Open 1 hr. 14 min.
Gas to surface in 3 min. Est.
400,000 CPG per day. Rec. 45"
gas cut mud. BHP 1285#

DST #2 3622-32, Open 1 hr.
Rec. 30' wtry. mud and 180'
mdy. wtr. BHP 1120#

DST # 3 3960-68, Open 1 hr.
Rec. 80' oil & 210' sulphar
wtr. Initial BHP 1150#, Final
BHP 790#.

TOPS:
Anhydrite 938
Topeka 3044
Hesper 3414
Brown Lime 3531
Lansing 3540
Base Kansas City 3781
Conglomerate 3856
Viola 3876
Simpson 3943
Arbuckle 3975

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AUG 26 1975

CONSERVATION DIVISION
Wichita, Kansas