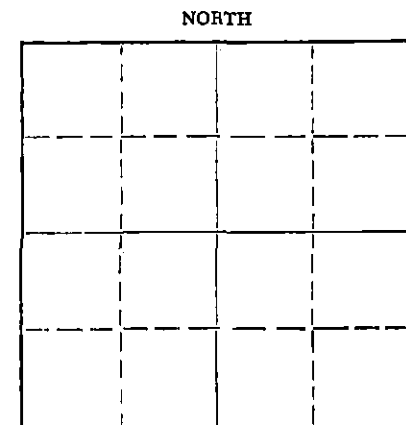


WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas



Pawnee County, Sec. 34 Twp. 22S Rge. 15W (E) (W)
Location as "NE/CNW&SW" or footage from lines 330 From S and 330' from West lines
Lease Owner Phillips Petroleum SW/4
Lease Name Orinda Well No.
Office Address Box 287, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed December, 1955 19
Application for plugging filed 4-13-65 19
Application for plugging approved 4-14-65 19
Plugging commenced 4-22-65 19
Plugging completed 4-27-65 19
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 4-14-65 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 4057 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Row 1: 9-5/8, 644.72, none. Row 2: 7", 4081.80(OA), 2902' OA.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PB with sand 4016-3525', 5 sx cement 3525 to 3500'.
2902' well flowed gas and rotary mud; pumped in 40 BW, 12 sx gel and 40 sx weight material, SI 12 hrs. Opened well, flowed gas and mud; pumped in 120 BW, SI 18 hrs. Well dead. Shot pipe, recovered 2902'; circulated 16 sx mud at 640', pulled pipe to 540', spotted 25 sx cement; pulled pipe to 180', spotted 25 sx cement; mudded hole to 20', spotted 10 sx cement 20' to surface. Job completed 6 p.m. 4-27-65. Well P&A. FINAL REPORT.

RECEIVED
STATE CORPORATION COMMISSION

MAY 11 1965
5-11-65
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
A. T. Slagle (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A.T. Slagle
Box 287, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of May, 19 65.

My commission expires 11-18-65 Notary Public.

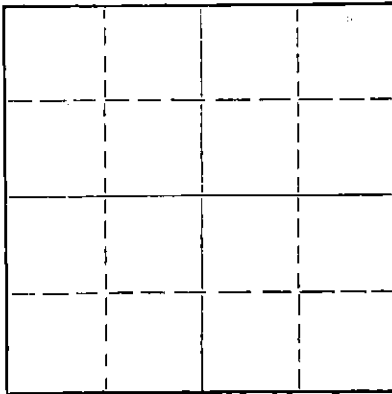
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Pawnee County, Sec. 34 Twp. 22 Rge. 15 (E) W (W)  
Location as "NE/CNWSW" or footage from lines. SW/4

Lease Owner Phillips Petroleum Company

Lease Name Orinda Well No. 1

Office Address Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 4-22-65 19

Plugging completed 4-27-65 19

Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eileen Petty

Producing formation Depth to top Bottom Total Depth of Well 4053 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9-5/8"	648'	None
				7"	4053'	2878'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to plug back @ 4016', pushed plug to 3550'; sanded hole to 3525' and dumped 5 sacks of cement @ 3525' with dump bailer. Pulled 7" casing and circulated with 16 sacks of gel mud @ 640'. Pumped in 25 sacks of cement @ 440', and 25 sacks of cement @ 180'. Pulled balance of 7" casing and capped well with 10 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 4 1965

PLUGGING COMPLETE.

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of April, 1965

My commission expires May 20, 1968

Milton J. Volin  
Notary Public.

EXPLORATION RECORD

- 1 - M. A. Gen
- 1 - District
- 1 - Geological Dept. - File.
- 1 - Geological Dept. - District

SW/4  
34-22-15W  
PAWNEE

Lease

Granda

Well

1

Formation Name	Top	Base	Remarks
Sand and shale	0	259	
Sand	259	573	
Sand, redbed and anhydrite	573	607	
Redbed, anhydrite, shale and shells	607	1192	
Shells, shale and salt	1192	1745	
Shale and lime streaks	1745	1952	
Lime	1952	2043	
Lime and shale	2043	3241	
Lime	3241	3369	
Lime and shale	3369	3544	
Lime	3544	3824	
Lime and chert	3824	3932	
Shale	3932	3973	
Shale, chert and sand	3973	3983	
Sand and lime	3983	4024	
Lime and chert streaks	4024	4057	
<u>FORMATION TOPS (Sample)</u>			
Merber	3421		
Toronto	3439		
Douglas	3456		
Brown Limestone	3541		
Lansing-Kansas City	3551		
Base-Kansas City	3792		
Marmaton	3802		
Conglomerate	3865		
Mississippian	3879		
Viola	3912		
Simpson Shale	3948		
Simpson Sand	3975-78		
	3982-93		
Arbuckle	4014		
Rotary TD	4057		
Cable Tool TD	PB 4016 1/2		

RECEIVED  
STATE CORPORATION COMMISSION

MAY 4

CONSERVATION  
Wichita, Kan.