

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

15-185-0611-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Strike out upper line
when reporting plugging
of formations.

NORTH

| | | | |
|---|----|--|--|
| 0 | | | |
| | | | |
| | 33 | | |
| | | | |
| | | | |

Locate well correctly on above
Section Plat

STAFFORD County. Sec. 33 Twp. 23 Rgc. (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE NW NW
Lease Owner. SHELL OIL CO., INC. (COMMUNITY)
Lease Name. E. HILDEBRAND "A" Well No. 1
Office Address. BOX 744, GREAT BEND, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole). DRY HOLE
Date, well completed. JULY 29 19 41
Application for plugging filed. JULY 28 19 41
Application for plugging approved. AUGUST 1 19 41
Plugging Commenced. AUGUST 11 19 41
Plugging Completed. AUGUST 21 19 41
Reason for abandonment of well or producing formation. DRY HOLE

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well. C. T. ALEXANDER
Producing formation. ARBUCKLE DOLOMITE Depth to top. 3757 Bottom. Total Depth of Well. 3762 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|---------------------|---------------|------|------|--------|--------|------------|
| ARBUCKLE DOLOMITE | DRY | 3757 | 3762 | 8 5/8" | 280' ✓ | None |
| VIOLA | DRY | 3640 | 3688 | 4 1/2" | 3757' | 1784' |
| LANSING-KANSAS CITY | DRY | 3449 | 3457 | | | |
| " | DRY | 3468 | 3472 | | | |
| " | 30' SALTWATER | 3475 | 3481 | | | |

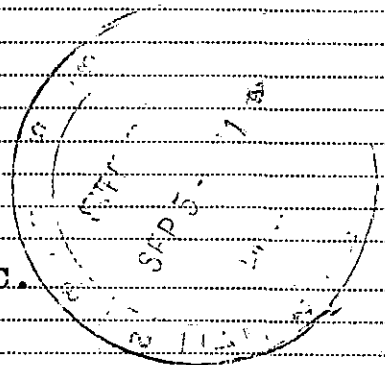
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

PLUG BACK FROM 3762 TO 3694 WITH CEMENT;
PLUG BACK FROM 3694 TO 3600 WITH GRAVEL &
2 SACKS CEMENT. MUDDERED HOLE FROM 3600 TO
3449; BRIDGED HOLE WITH ROCK ON TOP OF MUD;
DUMPED CEMENT 3449 TO 3429. MUDDERED HOLE TO
280', BRIDGED HOLE WITH ROCK, SET DRY HOLE
PLUG & CEMENTED TO 260 WITH 8 SACKS. MUDDERED
SURFACE PIPE & CAPPED WITH 4 SACKS CEMENT.

925-41

pd
9/3/44
W. R. LUND

33 23 NW
149 KB



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. SHELL OIL CO., INC.
Address. c/o W. M. GHOLSON, BOX 744, GREAT BEND, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.
W. R. LUND (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) *W. R. Lund*

BOX 744, GREAT BEND, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of SEPTEMBER, 19 41

Margie M. Stayton
Notary Public.

My commission expires 12-1-44

15-185-61611-0000

Shell (Community), E. Hildebrand "A" #1
NE NW NW 33-23S-11W, Riley Pool,
Stafford County, Kansas

CASING RECORD

- 0 - 33 surface loam
- 150 sand & red rock
- 280 shale & shells
- 544 red bed, shale & shells
- 560 anhydrite & sand
- 565 anhydrite
- 650 red bed, shale & sand
- 870 lime, shale & shells
- 980 shale & shells
- 1070 shale & shells
- 1245 salt & shale
- 1300 shale & lime
- 1405 shale & lime shells
- 1479 anhydrite & shale
- 1525 anhydrite
- 1572 lime & sand
- 1652 anhydrite & shale
- 1834 lime & shale
- 1940 sandy lime & shale
- 2055 sandy lime & shale
- 2153 lime broken
- 2193 sandy lime & shale
- 2254 shale & lime
- 2370 broken lime
- 2394 shale & shells
- 2431 lime
- 2485 lime & small amount shale
- 2530 shale & lime shells
- 2591 lime & shale
- 2700 lime
- 2935 lime & shale
- 3031 lime Top Topeka 2850
- 3102 shale & lime
- 3245 broken lime
- 3346 shale & lime
- Top Lansing Kansas City 3319
- 3422 lime
- 3450 lime & chert
- 3480 lime (cored 3453-59½)(cored 3471-76)
- 3490 lime, some shale & chert(cored)
- 3500 lime
- 3537 lime, very little shale
- 3569 lime
- 3631 cherty lime Top Sooy 3631
- 3640 conglomerate(chert, shale, lime, sand)
- 3689 chert Top Viola 3640
- 3691 dolomite
- 3700 shale, with much sand
- 3715 dolomite, with some sand
- 3750 shale
- 3755 dolomite broken, with shale, sand, pyrite & chert.
- Top Simpson Series 3689
- Top Brecciated Arbuckle 3750
- 3762 dolomite with streaks shale, some sand T.D. (cored)

8 5/8" cem. 280 with 150 sax &
200# CaCO₃.
4½" cem. 3757 with 125 sax; per-
forated 3640-88; 3449-57;
3468-72; & 3475-81.

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APR 18 1911
STAFFORD COUNTY, KANSAS