

15-185-19368-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

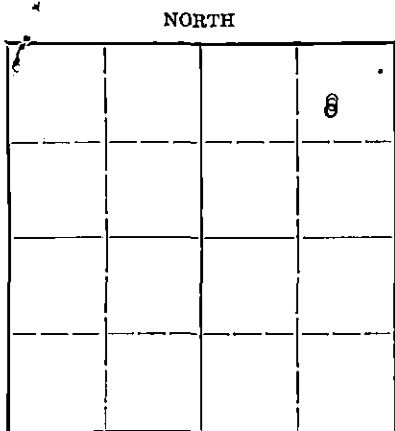
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Stafford County Sec. 36 Twp. 23 Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW NE NE
Lease Owner Derby Oil Company
Lease Name Smart Well No.
Office Address 422 W. Douglas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed April 19, 1944
Application for plugging filed Dec. 13, 1947
Application for plugging approved Dec. 15, 1947
Plugging commenced Jan. 23, 1948
Plugging completed Feb. 10, 1948
Reason for abandonment of well or producing formation
Producing formation depleted
If a producing well is abandoned, date of last production December 19, 47
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Rual Durkes
Producing formation Viola Lime Depth to top 3672 Bottom 3739 Total Depth of Well 3870 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil & gas	3683	3704	8.5/8"	344	None
Misener	Gas	3653	3660	5 1/2"	3866	2980

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

On completion pipe was set into Arbuckle. Cement plug was never drilled out.
Set Lane Wells Plug 3689-3693, Jan. 5, 1945. Upon abandonment, hole was filled to 3500' w/rock. Cement from 3500 to 3450. Mud from 3450 to 300. Cement 300 to 140. Mud from 140 to 25. Cement from 25' to surface.

2-25-48

FILED
FEB 25 1948

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Derby Oil Company
Address 422 West Douglas, Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

F. W. Heiser (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. W. Heiser

Derby Oil Company, Wichita, Kansas.

SUBSCRIBED AND SWORN to before me this 24th day of February, 1948

E. L. Ward Notary Public.

My commission expires July 8, 1950.

E. L. Ward.

PLUGGING
FILE SEC-36T23-R11W

-4 - 21

Record of Well No. 1
 Location: SW NE NE
 Contractor: Sharon Drig. Co.
 Drilling Commenced: 3-30-44
 Elevation: 1801

Farm: Smart
 Sec. 36 Twp. 23 Rge. 11W
 County: Stafford
 State: Kansas
 Drilling Completed: 4-19-44

CASING RECORD

size	feet	kind	weight	
8 5/8"	344			cemented 250 sax cement - Halliburton
6 1/2"	3867	OD	14#	cemented with 125 sax Halliburton bulk cement

Formation	Bottom	Formation	Bottom
Surface	0- 10		
Shale	- 40		
Sand	-1158		
Red Bed	- 480		
Anhydrite	- 500		
Shale	- 740		
Shale & Shells	-1 990		
Shale & Salt	-1185		
Shale & Shells	-1385		
Broken Lime	-1680		
Shale	-1795		
Sand & Shale	-1820		
Broken Lime	-2110		
Shale & Shells	-2235		
Broken Lime	-2395		
Shale & Shells	-2500		
Shale & Lime	-2635		
Shale & Shells	-2710		
Lime	-2765		
Shale -	-2814		
Lime	-3160		
Lime & Shale	-3175		
Sand	-3200		
Shale	-3307		
Lime	-3319		
Shale	-3329		
Lime	-3615		
Shale	-3660		
Chert	-3662		
Shale	-3671		
Lime Chert	-3694		
Lime	-3704		
Lime & Chert	-3710		
Shale & Chert	-3740		
Lime	-3750		
Lime & Chert	-3755		
Shale	-3760		
Chert	-3765		
Lime & Chert	-3774		
Lime & Sandy Lime	-3785		
Shale	-3864		
Arbuckle	-3870		

GEOLOGICAL SURVEY

Tops:

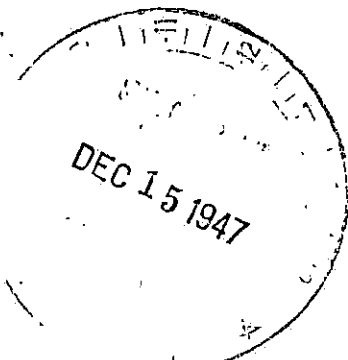
Lansing	3307' DF
Masener Sd.	3653'
Viola	3673'
Arbuckle	3863'

Total Depth 3870'

Good odor and stain 3683-87 & 3709-13.
 Perf. 11/3701-3697 little free oil & gas
 Perf. 11/3697-3693 no shows
 Perf. 11/3703-3699 slite inc. oil
 Perf. 11/3705-3701 slite inc. oil 200' oil
 in hole

500A C.O. and flo 10 BOPH
 2000A C. O. flo 30 BOPH 4 hrs.

Pump Pot. 124 bbls.



PLUGGING
 FILE SEC 36 T 23 R 11W
 BOOK PAGE 4 LINE 11