STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to;
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

B-185-12647-0000

State Corporation Commission 800 Bitting Building Wichita, Kansos		Stafford						
Оптн	Location as "NE/CNW¼SW¼" or footage from lines E/2 NE/4 SW/4 Lease Owner Republic Natural Gas Company							
	Lease Name O. Volker Well						No. 1	
		Office Address Box 126, Ellinwood, Kansas Character of Well (completed as Oil, Gas or Dry Hole)						
		Well (completed as pleted						
		r plugging filed						
		r plugging approved						
					August 28 1950			
					September 4 1950			
		Reason for abandonment of well or producing formation. Formation quit						
	If a producing	producing oil. If a producing well is abandoned, date of last production January 24 1950						
		on obtained from th		-				
Locate well correctly on above Section Plat		Yes						
Name of Conservation Agent who su	pervised plugging of t	his well 2400	Stough]		0701		
Producing formation Viola			Bottom	1	Total Depth of V	Vell	#eet	
Show depth and thickness of all water	•	ons.						
OIL, GAS OR WATER RECOR	DS					CASING RECOR	D	
Formation	Content	From	То	Size	Put In	Pulled Out		
Surface Csg.		Surface	2831	13"OD				
Oll String Osg.		Surface	37171	7"OD	-	3027		
Misner			3690° 3721°					
Viola	1	1				•		
		··· I ··						
		1			i e			

290' to 2 280' to 2 255' to 15' to 10' to	15' - Mud 10' - Rock 0' - Cement (If addition	Mud , 20 sacks to top of su	urface pi	ipe, 10 sa	acks			
Correspondence regarding this v Address Box 126, Elling	wood, Kansas							
STATE OF Kensas H. E. Wolfe						above-described v	well	
being first duly sworn on oath, says: described well as filed and that the s	That I have knowle	dge of the facts, sta	atements, and	d matters her	ein contained and	the log of the abo	ove-	
		******			ood, Kensas (Address)	***********************		
SUBSCRIBED AND SWORN TO before	e me this 11t	day of	Septe	ember	19 <u>.5</u> رئے تربیح	<u>0</u> .		
,			1	suron-	m. Star	2000		
My commission expires 7-25-5.	L		\$14	()		Assaers) Notary Public	c.	
The state of the s		28-8273-s 4-5	0—10M	SED 19	1950 9			
MUS SEC. 36.7.3	23 77/14)		Si.		√ √	12-50		
COURT PAGE 27 L	10033			•	.3			

DRILLING LOG

15-185-12647-000

	RAL GAS COMPANY			
Lease <u>0. Volker</u>		County	<u>Stafford</u>	
Well No	<u>#1</u>	Sec. <u>36</u>	Twp. 23 Rge 11	
		Location	E/2 NE/4 SW/4	
Total Depth	3721'	Elevatio <u>n</u>	1808'	-
		•		
0 – 50'	Surface Sand			& Shale
50 - 175'	Red Bed			Shale
175 - 300'	Shale & Shells,	Measurement Corr.	3675 - 3700' Lime	Shale
260 - 2801	Cement		3700' - Set 7"OD ca	sing @ 3700'
280 - 7201	Shale & Shells		3700 - 3705' Lime	_
720 - 1080'	Shale & Shells		3705 - 3721' Chert	
1080 - 1432'	Shale & Shells		3721' T.D.	
1432 - 15301	Shale & Lime			
1530 - 16451	Sand & Lime			
1645 - 1745'	Lime		•	
1745 - 18451	Lime & Shale			
1845 - 1865'	Shale Lime			
1865 - 19481	Lime			
1948 - 20201	Lime		·	
2020 - 2110'	Shale		<i>``~! </i>	
2110 - 2180'	Shale		•	
2180 - 23551	Shale		Ser 12 1950	
2355 - 2405'	Shale Lime		$E_{SO(3)} \sim 2$	
2405 - 25051	Shale		1300 FC 13	
2505 - 2610'	Shale			
2610 - 27351	Shale			
2735 - 2830'	Broken Lime			
2830 - 2895'	Lime			
2895 - 2960'	Lime			
2960 - 30261	Lime			
3026 - 30851	Lime			• .
3085 - 31461	Lime			
3146 - 3157'	Lime			
3157 - 32151	Lime & Shale			
3215 - 32921	Lime			
3292 - 33641	Lime			
3364 - 3420'	Lime		•	
3420 - 3426'	Lime			
3426 - 34401	Chert-Rough			
3440 - 3449'	Lime			
3449 - 35221	Lime & Shale			
3522 - 35691	Lime & Shale	-	•	
7766 - 33U7'	DIME SHATE			

PLUGGING
FILE SEC 36T22 RULL
EDOK PAGE 22 LINE 23