## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

FORMATION	PLUGGING	RECORD

Strike out upper line when reporting plug-ging off formations.

Strate Corporation Commission 800 Leting Building Wichita, Kansas	Stai	fford	Com	ntv. Sec.36	Two 23	Rge(E).11(W)
NORTH	Location as "N	E4NW4SW4	" or footage fro	m lines. $NE_{4}^{\frac{1}{4}}$ .	NVA NE	
1 4						
		Lease Name Smart Well No.2  Office Address Wichita Kansas				
	Date well compl	leted	J	une, 24		1944
	Application for	plugging filed	J_	une 26		1944
						1944
						1944194卷
	- Reason for abar	ndonment of we	ell or producing	formation	Non Produc	tive.
	***************************************					
1 1	_		•			19
Locate well correctly on above Section Plat			the Conservat	ion Division	or its agents be	fore plugging was com-
Section Plat Name of Conservation Agent who s	menced?		Ruel Du	rkee		
Producing formation						
Show depth and thickness of all wa					. I com Dopon o	
OIL, GAS OR WATER RECO	RDS					CASING RECORD
Formation	Content	From	То	Size	Put:In	Pulled Out
				8 \$ /8	244'	None
.,						
			į.	_		
		1				
	35501 3 35351 3 35051 3 2401 3 2001 3	ro 3535; M ro 3505; C ro 240; M ro 200; R ro 10; M ro Base of	ud ement ud. ock & Ceme ud. cellar ,	ont Cement	SEA	9-23-4
	• 		29(16)	- 75		
		***************************************		- 1100-6-6	71-WE-4-5	<b>]</b>
,,						
		*				
Correspondence regarding this	well should be addresse Wichita, Kansas	5	erby Oil C	ompany	***************************************	
STATE OF Kansas			-		<del></del>	
S.E.						he above-described well.
being first duly sworn on oath, says described well as filed and that the	s: That I have knowledg	ge of the facts, ct. So help me	statements, and God.	d matters here	ein contained an	
,		(Signature)		E.Ban	kel	
		AND MENTER OF	<i>-</i> .			
,		*****	***************************************	Wichita.	(Address)	***************************************
Subscribed and Sworn to before	re me this 22	day of S	eptember		, 19	44
·	3045		· · · · · · · · · · · · · · · · · · ·		Mense	
My commission expires. July, 31	, 1947	******		AT		Notary Public.

19-6929

Record of Well No. 2 Location: NE NW NE Contractor: Sharon Drlg. Co. Drilling Commenced: 5-7-44 Elevation: 1802 Farm: Smart
Sec. 36 Twp. 23 Rge. 11W
County: Stafford
State: Kansas
Drilling Completed: 5-23-44

			<del> </del>	CASING RECORD	
sizə	feet	kind	weight		
8 5/8"	244 1			200 sax bulk cement	
5글"	3694 ₺	OD	1 <i>4#</i>	100 sax bulk cement	

Formation	Bottom	Formation Bottom
Sand	0 <del>-</del> 160	
Red Bed	<b>-</b> 480	GEOLOGICAL SURVEY
Anhydrite	<b>-</b> 505	6
Shale & Shells	- 980	Tops:
Shale & Salt	· <b>-1185</b>	Lansing 3306t Control of
Shale & Shells	<b>⊷128</b> 5	Misner 36521 56
Broken Lime	<b>⊷17</b> 95	Viola 3671 / ジェ
Send	-1820	3700=3697!
Broken Lime	-1900	
Lime	<b>-1</b> 960	Total Depth 3732 CT
Shale & Lime	<b>-2</b> 030	Total Depth 36971 R
Lime	-2065	1
Shale & Shells	<del>-</del> 2075	
Shale	-2190	DP DD 3710, stain oil 3708' 500A @ 3710' bail
Broken Lime	-2238	1 BO plus1EWPH 2 hr. DD 3732 2000A 600# press.
Shale & Shells	<b>-234</b> 0	Swab $2\frac{1}{2}$ B fluid per hr. 2 hr. 75% wtr. SD 12 hr
Shale	<b>-2560</b>	240' fluid. Swab 1 BO plus 2 3/4 BW & swab
Broken Lime	<b>-2710</b>	down. Swab $5\frac{1}{4}$ BO plus 15 BW 15 hrs.
Lime	<b>-2765</b>	Perf. 66/3569-94 500A. Perf. 51/3648-67, swat
Shale	-2818	12 hrs. \(\frac{1}{2}\) BWPH. Perf. 11/3521-32, 12/3527-31
Lime	-3140	no shows.
Lime & Shale	-3180	•
Sand	-3205	. D&A
Shale	<b>~</b> 3311	
Lime	<b>-3</b> 525	•
Lime & Shale	<b>-3</b> 605	
Shale	<b>-</b> 3630	
Lime & Shale	<b>-367</b> 0	
Sha le	<b>-</b> 367 <b>4</b>	· ^//
Lime	<b>-36</b> 88	45° 0 / A
Lime & Chert	<b>-3700</b>	
Lime	<b>-37</b> 32	(,5
		FILL 36 23 1(4) BOOK MOE/2/LINE 45