

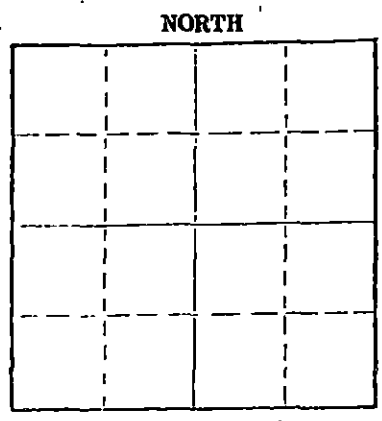
15-185-11238-0000

FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
TOPEKA, KANSAS 67617

WELL PLUGGING RECORD

Stafford County, Sec. 36 Twp. 23 Rge. II W(E) (W)
Location as "NE/CNWSW2" or footage from lines C E/2 SW SW
Lease Owner: Fell & Wolfe Oil Co.
Lease Name: M. Volker Well No. 2
Office Address: P.O. Box 7447 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed: Feb 5 19 47
Application for plugging filed: Dec 19 74
Application for plugging approved: Dec 19 74
Plugging commenced: Jan 7 19 74
Plugging completed: Jan 8 19 75
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well: Russel Biberstein
Producing formation: Depth to top: Bottom: Total Depth of Well: 3734'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
				5 1/2"		1,767'	

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CONSERVATION DIVISION
JAN 17 1975
TOPEKA, KANSAS

1-10-75

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged off bottom of hole with sand. Sand from 3734' to 3500'. Dumped 5 sx of cement. Squeezed 10" casing with 2 sx of Hulls; 10 sx of Gel; 150 sx of cement. Pumped pressure 500 lbs. with Allied Cementing Co.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Art Lamb Casing Pulling Inc.
Address: 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Reno, ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Art Lamb
2809 King St. Hutchinson, Kansas 67501
(Address)

Subscribed and sworn to before me this 8th day of January 19 75

My commission expires December 31, 1977
Judge Lamb Notary Public

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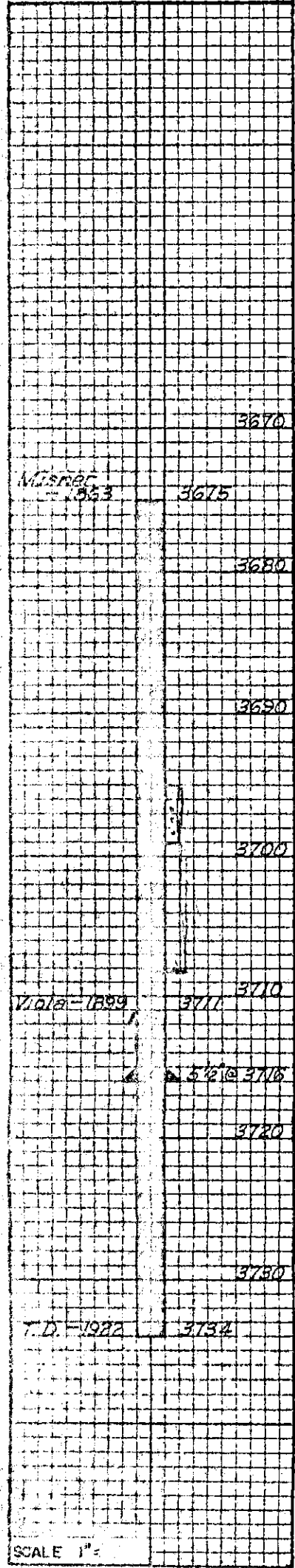
REPUBLIC NATURAL GAS COMPANY
INDIVIDUAL WELL HISTORY - ENGINEERING DEPARTMENT

Elev. D.F. 1812

WELL NO. 2 LEASE H. Walker LOCATION 2 1/2 SW SW
Sec. 36-23-11W

FIELD Zenith COUNTY Stafford STATE Kansas

DATE HISTORY



9-15-44 Spudded. Contractor - Gabbert Drilling Company.

9-16-44 Drilled 13-3/4" hole to 324'.

9-16-44 Ran Csg.:
 15 jts. 10-3/4" OD, 32.75# csg. 324.27'
 Depth csg. below R.T. 324.00'

9-16-44 Cemented w/165 sks. by Sun Oil Well Cementing Company.
 Cement did not circulate.

10-3-44 Completed drilling with rotary tools, ? size hole to 3720'.

10-3-44 Ran Csg.:
 Baker washdown whirler guide shoe and float collar.
 119 jts. 5-1/2" OD, 14# and 15# csg. 3744.21'
 Depth csg. below R.T. 371.00'

10-3-44 Cemented w/100 sks. by Sun Oil Well Cementing Company.

10-8-44 Commenced with cable tools. Contractor - Gabbert Drilling Company. SLM bottom rotary hole: 3720'.

10-13-44 Drilled to total depth 3734'.

10-14-44 Acid Job #1, Viola - Acidized w/1500 gals. 15% by Chemical Process Company.
 H.P.P.: 1000 psi
 F.P.P.: 400 psi
 Pot. before & after acid No record

10-16-44 Acid Job #2, Viola - Jet acidized 3721-3716' w/2000 gals. 7-1/2% by HOWCO.

11-3-44 Initial Potential: (Physical)
 Oil: 39 bbl/day
 Water: ?
 Strokes: 48"
 S.F.M.: 16
 Pump Size: 1-1/2" plgr.

Workover #1

10-19-46 Workover rig set up to perforate Misner and increase production.

10-20-46 Perf. #1 (Misner) - Perforated from 3695 to 3699' w/12 shots, 3701 to 3709' w/24 shots by Lane Wells. Prod. before and after perforating: Oil - 30 bbl/day.

11-12-46 Acid Job #1 (Misner) Acidized w/500 gal. 15% by Dowell using electric pilot, jelly seal over open hole.
 Max. pressure: 400 psi.

11-13-46 Acid Job #3 (Viola) Acidized w/500 gals. 15% by Dowell, using electric pilot.
 Max. pressure: 540 psi
 Prod. before & after acid: Oil, 30 bbl/day.

1-23-47 Acid Job #2 (Misner) Acidized w/2500 gals. 15% by Dowell.
 Max. Pressure: 450 psi.

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 CONSERVATION DIVISION
 (Wichita, Kansas)

SCALE 1" =

15-185-11238-0000

REPUBLIC NATURAL GAS COMPANY

INDIVIDUAL WELL HISTORY — ENGINEERING DEPARTMENT Page #2

Elev.: D.F. 1812

WELL NO. 2 LEASE M. Volker LOCATION C-E/2 SW SW

Sec. 36-23-11W

FIELD Zenith COUNTY Stafford STATE Kansas

DATE	HISTORY
1-27-47	Misner section tested. Packer set at 3711' with sealing nipple and standing valve. Oil: 22 bbl/day Water: Show
2-5-47	Removed standing valve, producing Misner and Viola.
	12-15-49

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