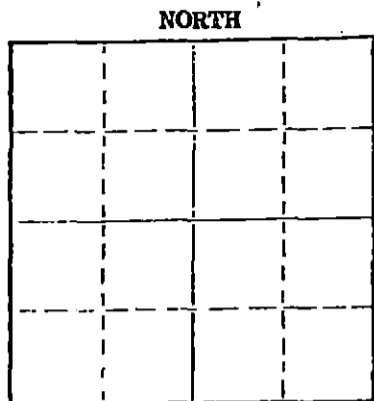


15-185-11257-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
TOPEKA, KANSAS 67617

WELL PLUGGING RECORD

Stafford County, Sec. 36 Twp. 23 Rge. 11W(E) (W)
Location as "NE/CNW/SW" or footage from lines C E/2 SE SW
Lease Owner Fell & Wolfe Oil Company
Lease Name W. Volker Well No. 1
Office Address P.O. Box 7447 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil oil
Date well completed Dec 19 49
Application for plugging filed Dec 19 74
Application for plugging approved Dec 19 74
Plugging commenced Jan 6 1975
Plugging completed Jan 8 1975
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russel Biberstein
Producing formation Depth to top Bottom Total Depth of Well 3730' feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"		1,748'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

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CONSERVATION DIVISION
TOPEKA, KANSAS
JAN 10 1975

Plugged off bottom of hole with sand. Sand from 3730' to 3650'. Dumped 6 sx of cement. Squeezed 10" casing with 2 sx of HULLS; 10 sx of Gel; 150 sx of cement. Pumped pressure- 400 lbs. with Allied Cementing Co.

1-10-75

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Art Lamb Casing Pulling Inc
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas COUNTY OF Reno ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
2809 King St. Hutchinson, Kansas 67501
(Address)

Subscribed and sworn to before me this 8th day of January, 1975

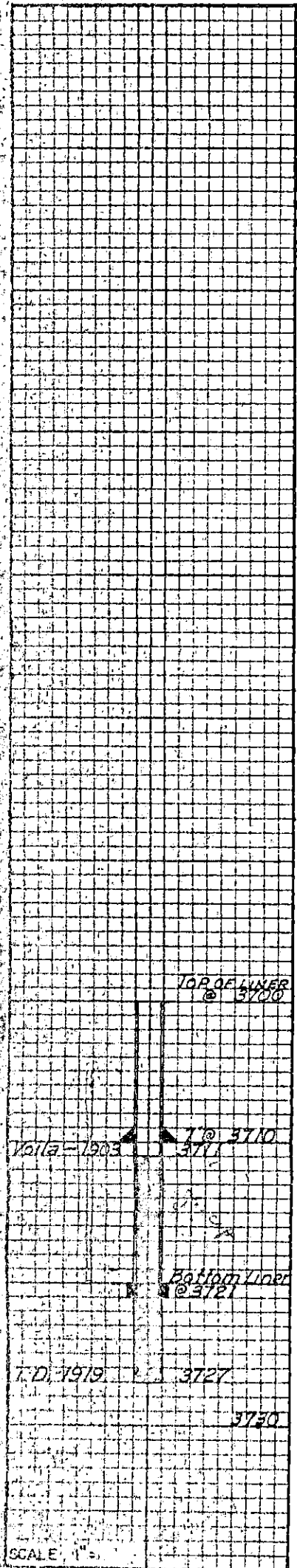
My commission expires December 31, 1977
Notary Public

15-185-11239-0500

REPUBLIC NATURAL GAS COMPANY
 INDIVIDUAL WELL HISTORY - ENGINEERING DEPARTMENT

Elev.: P. P. 1808' WELL NO. 1 LEASE M. Volker LOCATION STATE C-2/2 SE SW
 7' from R. P. to Bradenhead Sec. 36-23-11W CORPORATION COMMISSION
 STATE OF KANSAS
 DEC 16 1974
 CONSERVATION DIVISION
 Wichita, Kansas

FIELD Zenith COUNTY Stafford



DATE	HISTORY	
11-2-43	Spudded. Contractor - Mitchell Drilling Company.	
11-3-43	Completed drilling 13-3/4" hole to 283'.	
11-3-43	Ran Csg.: 13 jts. 10-3/4" OD, 32.75# csg. Depth of csg. below R.P.	283.77' 277.75'
11-3-43	Cemented w/148 sks. Monarch and 1-1/2 sks. Calcium Chloride by Sun Oil Well Cementing Company.	
11-21-43	Completed drilling 9" hole to 3713' with rotary tools.	
11-21-43	Ran Csg.: 16 jts. 7" OD, 24 10 V thd. S.S. csg. w/Baker float collar and guide shoe 100 jts. 7" OD, 20# 8 rd. S. S. csg. Total length of csg. Depth of csg. below R.P.	487' 3221' 3708' 3710'
11-22-43	Cemented w/100 sks. Monarch by Sun Oil Well Cementing Company.	
12-11-43	Commenced with cable tools. Contractor - Coffee Drilling Company. Top solid cement: ? SLM bottom rotary hole: ?	
12-19-43	Completed to total depth 3720' with cable tools. Contractor released.	
1-25-44	Initial Potential: (Flowing) Oil: 314 bbl/day GOR: 2,010 MCF/bbl.	
	Workover #1	
2-15-44	Workover rig moved in to clean out well to total depth 3720' and run 5-1/2" OD liner.	
2-23-44	Ran Liner: 1 jt. 5-1/2" ?# csg. Depth of bottom of liner below RB Depth of top of liner below RB	211' 3721' 3700'
2-24-44	Cemented w/50 sks. ? by ?. Max. pressure 450%.	
3-1-44	Ran Baker drillable plug to recement liner.	
3-2-44	Recemented liner w/20 sks. ? by ?. Max. pressure 750 psi.	
3-15-44	Perf. #1 - Perforated from 3720 to 3705' w/23 shots by Lane Wells. Perfs. for production.	
3-20-44	Completed deepening well to 3727' with cable tools. Contractor released.	
4-9-44	Acid Job #1 - Acidized w/1000 gal. 15% acid by The Chemical Process Company. Oil to fill hole: Max. csg. pressure: Max. th. pressure: Prod. before acid: (Flowing) Prod. after acid:	101 bbl. 300 psi 320 psi 30 bbl/hr. 1972 bbl/day

15-185-11237-0000

REPUBLIC NATURAL GAS COMPANY

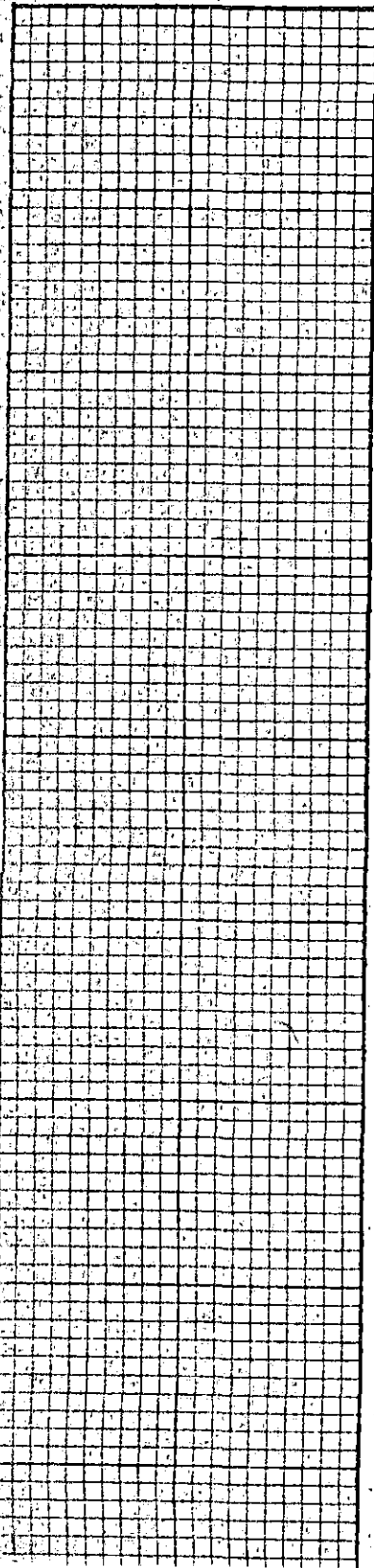
INDIVIDUAL WELL HISTORY - ENGINEERING DEPARTMENT Page #2

Elev.: R.P. 1808'
7' from R.P. to
Braffenhead

WELL NO. 1 LEASE M. Walker LOCATION C-3/2 SE SW

Sec. 36-23-11W

FIELD Zenith COUNTY Stafford STATE Kansas



DATE

HISTORY

6-20-44

Retest Potential: (Flowing)
Oil: 1872 bbl/day

12-13-49

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STATE CORPORATION COMMISSION
DEC 16 1974
CONSERVATION DIVISION
Wichita, Kansas