

*Send to state*  
15-185-00245-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Stafford County. Sec. 17 Twp. 22 Rge. 12W (E) (W)

Location as "NE/CNW%SW%" or footage from lines NE NE SE

Lease Owner R. W. Shields

Lease Name Stargel Well No. # 1

Office Address 308 Rule Building

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed April 14th, 19 59

Application for plugging filed yes 19

Application for plugging approved yes 19

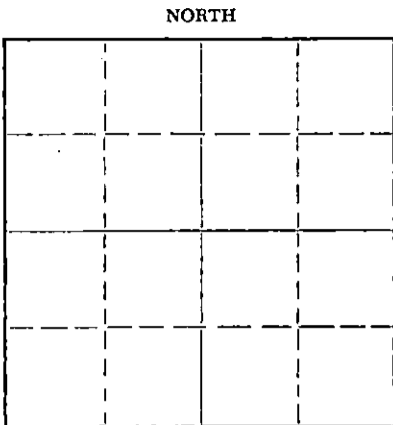
Plugging commenced 7-14-60 19

Plugging completed 7-19-60 19

Reason for abandonment of well or producing formation excessive cost of disposing of salt water.

If a producing well is abandoned, date of last production February 19 60.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot

Producing formation Arbuckle Depth to top 3691 Bottom 3695 Total Depth of Well 3695' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		2,888'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugging commenced 7-14-60. Plugging completed 7-19-60. Measured into total depth, 2,888'. Plugged off bottom: Bailed 15' of sand on bottom and 5 sacks of cement on sand. ~~XX~~ Worked and shot pipe. Circulated and spotted 50 barrels of oil. Shot 5 1/2" casing free at 2888'. Built rack and slide. Pulled and laid down casing. Plugged well: Mudded up to 250'. Set 10' rock bridge and dumped 20 sacks of cement. Mudded up to 40'. Set 10' rock bridge and capped the well with 10 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 25 1960

(If additional description is necessary, use BACK of this sheet) CONSERVATION DIVISION  
Name of Plugging Contractor J O Forbes d/b/a Forbes Casing Pulling Co. Wichita, Kansas  
Address Box 221 Great Bend, Kansas 7-25-60

STATE OF Kansas COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J O Forbes  
Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of July, 1960

My commission expires December 8th, 1963

Rayann Jenkins  
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

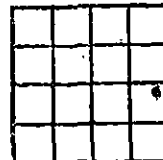
COPY

Company R. W. SHIELDS  
Farm Stargel No. 1

SEC. 17 T. 22 R. 12W  
NE NE SE

Total Depth. 3695'  
Comm. 4-4-59 Comp. 4-14-59  
Shot or Treated.  
Contractor. Glenn W. Peel Drlg.  
Issued. 7-18-59

County Stafford  
KANSAS



Elevation. 1871' KB

Production. 50 BOPD

## CASING:

8 5/8" 252' cen.  
5 1/2" 3694 1/2' cen w/125 sx.

Figures Indicate Bottom of Formations.

sand	125
shale	465
red bed	1125
shale & shells	1430
Anhydrite	1455
shale and lime	1570
lime w/shale strks	1710
salt & shale	1825
lime	2020
lime and shale	2115
lime	2245
shale and lime	2535
shale	2875
lime	3205
shale & lime	3325
lime	3695
Total Depth	

## TOPS: KB

Heebner	3157
Brown Lime	3294
Lansing	3314
Viola	3582
Simpson	3634
Arbuckle	3691

DST #1 3338-58', op 1 hr., strong blow thruout test, shut in 20 mins., rec. 60' gas, 90' gas cut mud, 300' salt water. BHP 1180#, FP 50-205#.

DST #2 3434-58', op 1 hr, good blow thruout test. Shut in 20 mins., rec. 225' gas, 45' muddy salt water. BHP 565#, FP 25-50#.

DST #3 3482-3516', op 1 hr, 10 mins., weak blow thruout test. Shut in 20 mins. Rec. 30' oil specked mud. BHP 105#, FP 12-25#.

DST #4 3692-95', op 1 1/2 hrs, good blow thruout test. Shut in 20 mins. Rec. 420' gas, 150' oil, 60' oil cut mud. BHP 1105#. FP 50-105#.